P.S.C. No. 8

R

ELECTRIC RATE SCHEDULE

R5-1

RESIDENTIAL SERVICE

APPLICABLE

In towns and cities with population of 250 and above. (For list of all towns served under this rate see Index by Towns.)

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

\$1.66 per month to include 16 KWH used per month

7.47 cents per KWH for the next 34 KWH used per month 5.30 cents per KWH for the next 50 KWH used per month

3.93 cents per KWH for the next 100 KWH used per month

3.70 cents per KWH for the next 200 KWH used per month

3.28 cents per KWH for all in excess of 400 used per month

2,51 cents per kilowatt-hour for all off-peak water heating, (see standards

for approved installation) when used in connection with electric range of 8 kilowatts or more where customer cooks electrically.

MINIMUM CHARGE

Supplement to RS-1

Single phase service not less than \$1.56 per month

Three phase service not less than \$5.96 per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the Investment to serve the customer is greater than normal and/or where special electrical equipment is required by the customer other than ordinary uses listed above, such as, but not limited to, large heating or motor londs, and/or when the use of the service will be seasonal or abnormal, the company reserves the right to require a monthly minimum greater than that shown above in the amount of 69 cents per month per KW of connected load.

FULL ELECTRIC RESIDENTIAL SERVICE

FERS-I

APPLICABLE: To all domestic customers eligible for service under RS-1 whose principal energy requirements, including cocking, water heating, and heating of all dwelling space, are furnished by electric service.

RATE: Rate Schedule RS-1 shall remain in effect for the first 1,000 KWH used each month. All KWH used in excess of 1,000 per month (excluding off-peak water heating use) shall be billed @ 2.85¢ per KWH.

MINIMUM CHARGE: As set out in (RS-1) but in no event less than \$5.96 per month.

THIS SUPPLEMENT shall be subject to all Rules and Regulations, Terms and Conditions of Rate RS-1 in addition to those special requirements set out hereinabove.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

RULES AND REGULATIONS: Service will be furnished under Company's general RULES-AND REGULATIONS or TERMS AND CONDITIONS, applicable hereto. (See General Index) PUBLIC SERVICE COMMISSION

075

Date of Issue:

December

Vice President Wé Lexington, Kentucky

Date Effective:

.IAN 26 1979

ENGINEERING DIVISION

December 20, 1978

Issued Pursuant to K.P.S.C. Order No. 7163

INCORPORATED

Original Sheet No. 5

P.S.C. No. 8

R

ELECTRIC RATE SCHEDULE

Rural and Farm Residential Service

RS-5

APPLICABLE

In towns with population of 249 and under, and all rural territory. (For list of towns and communities served under this rate see Index by Towns.)

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to rural residences, farm residences, individual apartments, private rooming houses not exceeding 12 rooms, and individual camps, for one individual family unit, on existing rural service, or secondary lines of the Company where voltage of such lines is not in excess of 12,000 volts, for all ordinary residential use of electric services such as lighting, cooking, heating, refrigeration, air-conditioning and incidental appliances. Including single phase motors of not over 5 horsepower individual rating unless otherwise specifically permitted.

RATE

per month to include 16 KWH used per month \$1.66

cents per KWH for the next 34 KWH used per month 7.47

cents per KWII for the next 50 KWH used per month 5.30

cents per KWH for the next 100 KWH used per month 3,93

3.70 cents per KWH for the next 200 KWH used per month 3.28 cents per KWH for all in excess of 400 used per month

2.51

cents per kilowatt-hour for all off-peak water heating, (see standards for approved installation) when used in connection with electric range of 8 kilowatts or more where customer cooks electrically.

MINIMUM CHARGE

Single phase service not less than \$1.66 per month

Three phase service not less than \$5.96 per month

For all ordinary residential use of electric service, including those listed under Availability of Service. When the investment to serve the customer is greater than normal and/or where special electrical equipment is required by the customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the company reserves the right to require a monthly minimum greater than that shown above in the amount of 69 cents per month per KW of connected load.

FULL ELECTRIC RESIDENTIAL SERVICE FERS-5

Supplement to RS-5

APPLICABLE: To all domestic customers eligible for service under RS-5 whose principal energy requirements, including cooking, water heating, and heating of all dwelling space, are furnished by electric service.

RATE: Rate Schedule RS-5 shall remain in effect for the first 1,000 KWH used each month. All KWH used in excess of 1,000 per month (excluding off-peak water heating use) shall be billed @ 2,85¢ per KWH.

MINIMUM CHARGE: As set out in (RS-5) but in no event less than \$5.96 per month.

THIS SUPPLEMENT shall be subject to all Rules and Regulations, Terms and Conditions of Rate RS-5 in addition to those special requirements set out hereinabove.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

RULES AND REGULATIONS: Service will be furnished under Company's gener TERMS AND CONDITIONS, applicable hereto. (See General Index)	AL RULES AND REGULATIONS OF PUBLIC SERVICE COMPANSION
	JAN 26 1979
	ENGINEERING DIVISION
J. W. Bradley, Vice President Lexington, Kentucky	
Issued Pursuant to K.P.S.C. Order 1	No. 7163

Original Sheet No. 6

P.S.C. No. 8

ELECTRIC RATE SCHEDULE	GS-1			
General Service				

APPLICABLE

In towns and cities with population of 250 and above. (For list of all towns served on this rate see Index by Towns.)

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

CHARACTER OF SERVICE

See Index Sheet for Character of Electric Service Available.

RATE

\$4.19 to include 50 KWH used per month 7.64 cents per KWH for the next 50 KWH used per month 5.70 cents per KWH for the next 400 KWH used per month 4.44 cents per KWH for the next 1,500 KWH used per month 3.96 cents per KWH for all in excess of 2,000 KWH used per month

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a) \$4.19 per month to include the first 20 KW or less of capacity, or (b) \$4.19 per month, plus \$1.36 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

(1) The maximum demand registered in the current month

December 20

J.

- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months
- (3) The contract capacity, based on the expected maximum KW demand upon the system
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a), above, shall be billed on a monthly basis. Minimum charge under (b), above, shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under the schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

TERM OF CONTRACT

A contract is required for a term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other. For estimated loads of 20 KW demand or less, KU ORDER FOR SERVICE form signed by customer will be considered adequate contract. For loads estimated in excess of 20 KW, KU FORM 17-11 signed by the customer and company will be required.

RULES AND REGULATIONS: Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

PRIMARY DISCOUNT

Date of Issue:

At the option of the Customer there will be a discount of 5% applied to the monthly will (including the minimum bill if applicable), provided the Customer owns and maintains or leases all transformers and other facilities necessary to take service at the primary or transmission voltage delivered. (This clause applies to customers having a demand of 50 kilowatts or more within the billing month, but does not apply to the fuel clause revenue.)

> Lexington, Kentucky Issued Pursuant to K.P.S.C. Order No. 7163

ident

Date Effective: December 20, 1978

P.S.C. No. 8

ELECTRIC RATE SCHEDULE GS-5
General Service
APPLICABLE In towns with population of 249 and under, and in all rural territory served. (For list of all towns and com- munities served on this rate see Index by Towns.)
AVAILABILITY OF SERVICE
To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will con- tinue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.
CHARACTER OF SERVICE See Index Sheet for Character of Electric Service Available.
RATE
\$4.19 to include 50 KWH used per month 7.64 cents per KWH for the next 50 KWH used per month 5.70 cents per KWH for the next 400 KWH used per month 4.44 cents per KWH for the next 1,500 KWH used per month 3.96 cents per KWH for all in excess of 2,000 KWH used per month
MINIMUM CHARGE
Service under this schedule is subject to a minimum of the greater of (a) \$4.19 per month to include the first 20 KW or less of capacity, or (b) \$4.19 per month, plus \$1.36 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:
 The maximum demand registered in the current month 75% of the highest monthly maximum demand registered in the preceding 11 months The contract capacity, based on the expected maximum KW demand upon the system 60% of the KW capacity of facilities specified by the customer.
Minimum charge under (a), above, shall be billed on a monthly basis. Minimum charge under (b), above, shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under the schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.
DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.
FUEL CLAUSE
An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariif.
TERM OF CONTRACT
A contract is required for a term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other. For estimated loads of 20 KW demand or less, KU ORDER FOR SERVICE form signed by customer will be considered adequate contract. For loads estimated in excess of 20 KW, KU FORM 17-11 signed by the customer and company will be required.
RULES AND REGULATIONS: Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.
PRIMARY DISCOUNT
At the option of the Customer there will be a discount of 5% applied to the monthly bill (including the mini- mum bill if applicable), provided the Customer owns and maintains or leases all transformers and other facilities necessary to take service at the primary or transmission voltage delivered. (This clause applies to customers having a demand of 50 kilowatts or more within the billing month, but does not apply to the fuel clause revenue)
ENGINEERING BIVISION
ate of Issue: December 20, 1978 W. Bradley, Vice President Lexington, Kentucky 0 Issued Pursuant to K.P.S.C. Order No. 7163

P.S.C. No. 8

ELECTRIC RATE SCHEDULE

O. P. W. H.

Off Peak Water Heating

APPLICABLE

In All Territory Served by the Company.

AVAILABILITY OF SERVICE

For Domestic, General, or Commercial uses located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

3.13 ¢ per KWH for all KWH used.

MINIMUM MONTHLY CHARGE

The above tariff is subject to a monthly minimum charge of \$1.35 on each installation.

The Minimum Monthly Charge for a combination of services under this rate and standard filed rate for Residential Service (Rates RS) or General Service (Rates GS) would be the minimum of the RS or GS Rate Applicable.

DUE DATE OF BILL: Customer's payment will be due within ten days of date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

TERMS OF SERVICE - "OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 10:00 o'clock p.m. (at night) and 8:00 o'clock a.m. (next morning) except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with and controlled by thermostat or themiostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.

CHECKED PUBLIC SERVICE COMMUNISION

PHOINFERMAC

December 20, 1978

Date Effective:

esident

Date of Issue: December 20/

Lexington, Kentucky Issued Pursuant to K.P.S.C. Order No. 7163

Original Sheet No. 9

P.S.C. No. 8

ELECTRIC RATE SCHEDULE

RATE 33

Electric Space Heating Rider

AVAILABILITY OF SERVICE

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February and March, and all the days in other monthly billing periods, which periods include at least 10 days in the Month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

RATE: For all kilowatt-hours used under this schedule during each heating season . . . 3.14 / per KWH

MINIMUM CHARGE

The minimum charge for service under this rate shall be not less than \$74,45 per heating season, or less than \$10.85 per kilowatt of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

BILLING PROCEDURE AND DUE DATE

Customer's bill will be rendered monthly during the heating season and payment will be due within ten days of date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

TERMS OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by company representatives may be made to determine that the installation conforms with electric heating standards.

This service will require a special circuit for metering purposes and no other service is to be connected to this circuit for use during the heating season, with the exception that when heat pump, air cooling or air circulating equipment is used in connection with the heating equipment, such equipment may be connected to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or any other types of electric equipment to this circuit, the Company shall have the right to bill customer on the standard applicable rate for this and other uses until such equipment is disconnected from this circuit.

METERING

This service shall be wired so as to register through a meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties. 6-8

RULES AND REGULATIONS

Ser	vice will be furnished under the	Company's General F	Cules and Regulations of Terms PUBLIC SERVICE		
	`.		JAN 26	1979	
	•	$\left \right $	by Billed		
Date of Is	sue: December 20, 19	W, Assund By	where a	December 20, 1978	8
	J. At.	- Barry	President		
	Issued Pur	Lexington, Ker suant to K.P.S.	C. Order No. 7163	,	

Original Sheet No. 9

P.S.C. No. 8

ELECTRIC RATE SCHEDULE

RATE 33

Electric Space Heating Rider

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule, as a rider to existing RS and GS rate schedules, is for electric space heating loads connected on or before December 31, 1961, and is available for service on or near existing lines of the company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with domestic, commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump. The time limit for connecting of additional loads may be extended after December 31, 1961, at the sole option of the company.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February and March, and all the days in other monthly billing periods, which periods include at least 10 days in the month of October and/or the month of April.

CHARACTER OF SERVICE

centers at approximately 120, 208 or 240 Volts, three The electric service furnished under this Rider will be 60 cycle, alternating current, delivered from load wire single phase or three phase service may be used where IL L present secondary facilities permit.

RATE: For all kilowatt-hours used under this schedule during each heating season 3.14 ¢ per KHH

MINIMUM CHARGE

M CHARGE The minimum charge for service under this rate shall be not less than \$148.50 per heating season, or less than \$10.85 per kilowatt of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider

BILLING PROCEDURE AND DUB DATE NT MAL n ! 0 Ê.

Customer's bill will be rendered monthly during the heating season and payment will be due within ten days of date of bill.

FUEL CLAUSE



purchased by the customer in accordance An additional charge or credit with the fuel clause set forth on Sheet No. 24 of this tariff

TERM OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by company

representatives may be made to determine that the installation conforms with electric heating standards. This service will require a special diricing for metering purposes and no other service is to be connected to this circuit for use during the heating season, with the exception that when heat pump, air cooling or air circulating equipment is used in connection with the heating equipment, such equipment may be connected to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should customer at any time conpect my other equipment such as lighting motors, electric range, water heating, washing, drying or any other types of cleckie could ment to the circuit, the Company shall have the right to bill customer on the standard applicable rate for this and other uses until such equipment is disconnected from this circuit.

METERING

This service shall be wired so as to register through a special meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties. PUBLIC SERVICE UNMAINSHON

RULES AND REGULATIONS

Service will be furnished under the Company's General Rules and Regulations or Terms and Conditions.

December 20, 1978

Date /Effective:

7163

Date of Issue: December 20

> W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Order No.

P.S.C. No. 8

ELECTRIC RATE SCHEDULE

A. E. S.

ALL ELECTRIC SCHOOL

APPLICABLE

In all territory served by the Company.

AVAILABILITY

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky

This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/2087 volts, three wire, where network system is used. Where company has three phase service available, such service will be supplied at 240, 480 volts, or 2087 volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

RATE: All kilowatt-hours at . . . 3.13 ¢ per KWH .

MINIMUM CHARGE

An Annual Minimum Charge of \$16.18: per KW for all connected equipment, except air conditioning and other individual equipment of one KW or less, but not less than \$161.76 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES and REGULATIONS or TERMS and CONDI-TIONS. No other rate, rider, or discount shall be applicable to billing for service a buildings, described as (1), (2) or (3) above, receiving service under this rate, regardless of delivered voltage, buildings, of equipment or use of service.

> W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Order No. 7163

.IAN 26 1979

Date Effective:

eneinisenne avieran

December 20, 1978

Date of Issue: December 20

P.S.C. No. 8

ELECTRIC RATE SCHEDULE

(Restricted) E

Cooking for Schools

APPLICABLE

In all territory served by the Company

RESTRICTION

Service under this Rate Schedule E is available only to schools using electric cooking as a part of their home economics program. Other customers who were served under this rate as of January 15, 1958, will continue to be so served only at the premises occupied by such customer on that date; and if the restricted service to any such other customer is disconnected or discontinued at the customer's option, or for non-compliance with the provisions of this rate schedule, or with the Company's general Rules and Regulations, service under this rate schedule shall not again be available to such customer who, however, may be served under any other standard rate schedule applicable to such service.

AVAILABILITY

This rate schedule is available from secondary lines of company for cooking service where customer has installed and connected cooking appliance of total rated capacity of 6,000 watts or more.

(This rate not applicable for lighting or power service and must be metered on separate meter.)

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, available in a given location, at approximately 120 volts two wire, or 120/240 volts three wire.

RATE

12.89 cents per KWH for the first 20 KWH used per month $6.03\ cents$ per KWH for the next 280 KWH used per month $3.76\ cents$ per KWH for all in excess of 300 KWH used per month

MINIMUM MONTHLY OR ANNUAL CHARGE

The above tariff is subject to a monthly minimum charge of \$2.76 on installations up to and including 6,000 watts of connected load, and plus 69 cents per month for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts.

Optional: Provided that the Customer elects to pay an annual minimum instead of above monthly minimum, an annual minimum charge will be made of \$49.48 on installations up to and including 6,000 watts connected load, and plus \$8.16 per year for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts. Payments to be made monthly of not less than 1/12 of the annual minimum, until the aggregate payments during the contract year equal to the annual minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL: Customer's payment will be due within ten days of date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

TERM OF CONTRACT

For a fixed term, of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other. A/A/A

RULES AND REGULATIONS

Service will be furnished under Company's general RULES and REGULATIONS or TERMS and CONDITIONS.



December 20, 1978

Date Effective:

Prestdent

Date of Issue: December 20

Issued Pursuant to K.P.S.C. Order No. 7163

Bradley, Vice

•

•

. .

-

•

P.S.C. No. 8

ال و من من الله عن موجود مراجعة بين المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة المراجعة الم	
	Combined Lighting and Power Service
APPLICABLE In all territory served	her the Comment
AVAILABILITY	•
for lighting and/or heating an	available for secondary, primary or available transmission line service on an annual basis I/or power where no class rate is available.
It is optional with the	customer whether service will be billed under this schedule for the entire requirements or
tinue to be billed under it for	applicable to the various services. The customer having selected this schedule will con- r not less than twelve (12) consecutive months, unless there should be a material and per-
manent change in the custome	's service.
of this rate schedule, an e	dule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date is in the schedule is
until such time as the cust	ments load exceeds the capability of the existing company and/or customer owned facilities:
customer's electrical chara	I be required, including a rate developed to cover the costs of service based upon the teristics. After the effective date of this rate schedule customers with new or increased
load requirements that excent	d 10,000 KH will have a rate developed as part of their contract based upon their electrical
characteristics. CHARACTER OF SERVICE	
The electric service f	irnished under this rate schedule will be 60 cycle, alternating current. The nominal second- ad centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts,
three wire, or 120/208Y volts.	three wire where network system is used. Where company has three phase service available,
such service will be supplied	at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary nilable are 2400, 4160Y, 7200, 8320Y and 12,470Y.
· · ·	
RATE Haximum Load	
	vice at nominal voltages of 120/240/480 or 20BY as available. Swatt of the maximum load in the month, but not less than \$286.80 per year.
Primary Servi	te at nominal voltages of 2400,4160Y,7200,8320Y and 12,470Y as available.
	pwatt of the maximum load in the month, but not less than \$530.00 per year. ine Service at voltages of 34,500 or 69,000 as available.
\$1,94 per kil	ewatt of the maximum load in the month with minimum depending upon the
· · · · · · · · · · · · · · · · · · ·	ies necessary to serve, but not less than \$1,164.00 per year.
Plus an Energ 4,21 cents pe	y Charge of r KWH for the first 2,000 KWH used per month.
2,69 cents pe	r KWH for the next 8,000 KWH used per month
	r KWH for the next 90,000 KWH used per month r KWH for the next 400,000 KWH used per month
2.20 cents pe	r KWH for the next 500,000 KWH used per month
	r KWH for the next 1,000,000 KWH used per month r KWH for all in excess of 2,000,000 used per month except
1.85 cents pe	r KWH for all in excess of 2,000,000 KWH and 50% load factor
and 1.73 cents pe	r KWH for all in excess of 6,000,000 KWH and 50% load factor
DETERMINATION OF MAXIM	
the lond will be mea period of maximum use during	sured and will be the average KW demand delivered to the customer during the 15 minute
	the right to place a KVA meter and base the billing demand on the measured KVA. The on the measured KVA times 90% of the applicable KW charge.
In lieu of placing a F	VA meter the Company may adjust the measured maximum load for billing purposes when
power factor is less than 90 TIME OF MAXIMUM LOAD)	in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT
Adjusted Maximum KW Load f	or Billing Purposes = Maximum KW Load Measured x 90%
MINIMUM ANNUAL BILL:	or Billing Purposes – Power Factor (in percent)
Service under this sch	edule is subject to an annual minimum of \$28,69 per kilowatt for accordary delivery, \$25,20
per kilowatt for primary deliv greater of (a), (b), (c), (d) or	cry and \$23.22 per kilowatt for transmission delivery for each yearly period based on the (e), as follows:
(a) The highest monthly maxi	num load during such yearly period.
	ed on the expected maximum KW domand upon the system. facilities specified by the customer.
(d) Connadany delivary (SUC	So per year; Primary delivery, \$630,00 per year; Transmission delivery, \$1,164,00 per year. Where customer's service requires an abnormal investment in special facilities.
	monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during
the contract year equal the An	mal Minimum. However, payments made in excess of the amount based on above rate schedule
	on billings for energy used during contract year. A new customer or an existing customer age in the operation of his electrical equipment that materially affects the use in kilowatt-
	of maximum load will be given an opportunity to determine his new service requirements, prable contract year period and rate applicable.
	r's payment will be due within 10 days from date of bill.
FUEL CLAUSE	
An additional charge of the fuel clause set forth on Sh	r credit will be made on the kilowatt-hours purchased by the customer in accordance with \searrow set No. 24 of this tariff.
TERM OF CONTRACT	And instance were a second
For a fixed term of no days written notice to the othe	t less than one year and for such time thereafter until terminated by either party giving 30 r of the desire to terminate.
BULES AND REGULATIONS	The second secon
The Customer, in orde	r to earn the Primary or Transmission Service Rate must own and maintain or lease all this s necessary to take service at the Primary or Transmission voltage delivered.
	ed under the Company's RULES AND REGULATIONS or TERMS AND CONDITIONS.
	JAN 2.6 1979
of Issue: December	20, 1978 / Date Effective: December 20,
	(1) Issued By
	W. Bradley, Vice President ENGINEERING DIVISION
	Lexington, Kentucky

Original Sheet No. 14

P.S.C. No. 8

ELECTRIC RATE SCHEDULE

HLF

HIGH LOAD FACTOR

APPLICABLE

• •

In all territory served by the Company.

AVAILABILITY

This rate schedule is available for secondary, primary or transmission line service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW.

It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer's service. (This rate not applicable for mine power or related loads.)

Service under this schedule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date of this rate schedule, an existing customer's load has exceeded 10,000 KW, service may be continued under this schedule until such time as the customer's load exceeds the capability of the existing company and/or customer owned facilities; whereupon a new contract will be required, including a rate developed to cover the costs of service based upon the customer's electrical characteristics. After the effective date of this rate schedule customers with new or increased load requirements that exceed 10,000 KW will have a rate developed as part of their contract based upon their electrical

characteristics. CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 3 phase, 60 cycle, alternating current at the nominal voltage available in the area. The nominal secondary voltages delivered from Company load centers will be supplied at 240, 480, or 208Y volts when delivered from network system. The nominal primary voltages of Company are 2400, 4160Y, 7200, 8320Y and 12,470Y. The nominal transmission voltages of the Company are 34,500, 69,000, 138,000 or 161,000 volts.

RATE

Kilowatt Billing Rate for Delivered Voltage at:	Secondary	Primary	Transmission
First 2,000 KW of Monthly Billing Demand	\$3,89 per KW	\$3.66 per KW	\$3.51 per KW
Next 3,000 KW of Monthly Billing Demand	\$3,44 per KW	\$3.22 per KW	\$3.08 per KW
All over 5,000 KW of Monthly Billing Demand	•\$2.89 per KW	\$2.68 per KW	1\$2.54 per KW

For next 200 hours use of Billing Demand @ 1.847 cents per KWH For next 200 hours use of Billing Demand @ 1.786 cents per KWH Excess of 600 hours use of Billing Demand @1.724 cents per KWH

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15 minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable FW charge.

In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

Adjusted Maximum KW Load for Billing Purposes = $\frac{\text{Maximum KW Load Measured x 90\%}}{1000}$

Power Factor (in percent)

MINIMUM BILL

Service under this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c):

- (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours use of the kilowatt demand used for billing purposes;
- The kilowatt billing demand charge of not less than 60% of the KW capacity specified by the customer (b) or 1000 KW (whichever is greater) plus the energy charge of 400 hours use of such KW demand;
- (c) The contract capacity plus 400 hours use of such capacity (not less than 1000 KW plus 400 hours use)

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

TERM OF CONTRACT

The initial term to be determined upon the Company's investment in facilities required to provide service, but not less than one year and for yearly periods thereafter until terminated by either party giving 90 days written notice to the other, prior to the end of any yearly period, of the desire to terminate. iheane d

RULES AND REGULATIONS

The Customer, in order to earn the Primary or Transmission service rate must own and maintain [6] lease all trans? formers and other facilities necessary to take service at the Primary or Transmission voltage delivered. Service will be furnished under the Company's RULES AND REGULATIONS or TERMS AND CONDITIONS, except as otherwise provided herein. 1AM 9 6 1070

			- · · · · · · · · · · · · · · · · · · ·		
Date	of Issue:	December 20, 1978	Date Ef	fective:	
		U.W.	dley, Vice President		ENGINEERING DIVISION
		Λ (Le	kington, Kentucky		i tud kuin siitaali kaalu kui tut kuin tut siin saaraa kaanaa kaanaa k
		Issued' Pursuar	nt to K.P.S.C. Order No	. 7163	

• •

P.S.C. No. 8

ELECTRIC	RATE SCHEDULE MP-1
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Coal Mining Power Service
APPLICABI In al	E I territory served by the Company
This of coal mine operation wh Serv of this r until suc whereupon customer'	TTY OF SERVICE schedule is available for primary, three phase, 60 cycle, power service at 2400 volts or more for the operation s, coal cleaning, processing or other related operation and for power, lighting and/or heating incidental to such here the customer reserves not less than 50 kilowatts of capacity. ice under this schedule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date ite schedule, an existing customer's load has exceeded 10,000 KW, service may be continued under this schedule the schedule, an existing customer's load has exceeded 10,000 KW, service may be continued under this schedule time as the customer's load exceeds the capability of the existing company and/or customer owned facilities; a new contract will be required, including a rate developed to cover the costs of service based upon the selectrical characteristics. After the effective date of this rate schedule customers with new or increased irements that exceed 10,000 KW will have a rate developed as part of their contract based upon their electrical stics.
	 Maximum Load Charge Primary Service at nominal voltage of 2400 or more -\$2.17 per kilowatt of the maximum load in the month. Transmission Line Service at nominal voltage of 34,500 or more -\$1.96 per kilowatt of the maximum load in the month. Plus an Energy Charge of: 3.47 cents per KWH for the first 10,000 KWH used per month 2.40 cents per KWH for the next 490,000 KWH used per month 2.16 cents per KWH for the next 500,000 KWH used per month 1.95 cents per KWH for the next 1,000,000 KWH used per month 1.95 cents per KWH for all in excess of 2,000,000 KWH used per month
The period of m The charge will In	ATION OF MAXIMUM LOAD: load will be measured and will be the average KW demand delivered to the customer during the 15 minute aximum use during the month. Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The be computed based on the measured KVA times 90% of the applicable KW charge. ieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when r is less than 90% in accordance with the following formula:
Adjusted M	aximum KW Load for Billing Purposes = Maximum KW Load Measured x 90% Power Factor (in percent)
Not (a) (b) MONTHLY Ea the aggreg the sum of mum set fo and greate	NNUAL CHARGE less than the greater of (a), (b) or (c) as follows: \$35.10 for each yearly period for each kilowatt of capacity reserved by the customer's application. \$26.04 per kilowatt for primary delivery or \$23.52 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period. Not less than \$(to be determined by any special investment required to serve). PAYMENTS the monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the payments at the end of any month during the contract year, including the current month's bill, be less that retained by multiplying the number of months clapsed during the contract year by one-twelfth of the annual mini rth. During subsequent months should the sum of the computed bills be less than the aggregate payments made than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the compute ded such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.
POWER F/ All factor. The paratus of dition to re The Custo without the unity, but average po FUEL CL/ An	COF BILL: Customer's payment will be due within ten (10) days from date of bill. CTOR CLAUSE the customer's apparatus shall be selected and used with reference to securing the highest practicable powe company shall have the right at all times to make an examination of the installation of molors and other ap the customer and it may refuse to make connection or to give service unless the installation is in proper con- teeive and is operated in such manner as to utilize sately and efficiently the energy furnished by the Company mer shall not make any changes in his installation which will affect the operation of the Company's syster consent of the Company. Company undertakes to supply the energy called for by this agreement at a power factor of approximately it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation and wer factor not lower than 90% either lagging or leading, in the accepted technical meaning of these terms. USE additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with suse set forth on Sheet No. 24 of this tariff.
TERM OF Ser	CONTRACT vice will be furnished under this schedule only under contract for a term of not less than five (5) years, and periods thereafter until terminated by either party giving written notice to the other party 90 days prior to the date.
Cus delivered v Ser	D REGULATIONS tomer must own and maintain or lease all transformers and other facilities necessity to take service at the oltage. vice will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS executed contract for electric service.
of Issue:	
	J. W. Bradley, Vice President Lexington, Kentucky () Issued Pursuant to K.P.S.C. Order No. 7163

	TILITIES COMPANY	Original Sheet No. 16
INC:	ORPORATED	P.S.C. No. 8
ELECTRIC RA	TE SCHEDULE M	
	Water Pumping Serv	ice
		· · · · ·
service both in of electric serv It is option ule available. The less than 12 con service. The servi at which the Com be given reasona mer shall curtail CHARACTER OF RATE 3. 3.	le is available for water pumping only at primary or communities served by the Company in which the Compan- ice and to water districts established in Company's s- al with the Customer whether service will be billed the Customer, having selected one schedule, will of secutive months unless there should be a materia ce hereunder is conditioned upon the Customer op- apany's system peak load occurs, at all times excep- ble notice by the Company of the hours at which the pumping during these hours. F SERVICE: See General Index.	ny has a franchise for the distribution and sale service area and operating under K.R.S. Chapter 74. I under this schedule or any other standard sched- continue to be billed under such schedule for not 1 and permanent change in the Customer's use of perating pumping loads at hours other than those bot in the case of emergencies. The Customer shall e Company's system peak load occurs, and Custo- month month
(a) The su not less than \$14 (b) The su (c) The su FUEL CLAUSE An addit	um monthly charge shall be not less than the greater im of \$,70 per horsepower for total rated capacity	, of all motors or other apparatus connected, but xcluding standby power equipment and fire pumps. ined by any special investment required to serve).
		(10) days of data of hill
	MENT: Customer's payment will be due within ten	(10) days of date of bill.
RULES AND RE Service w DITIONS.	GULATIONS ill be furnished under the Company's general RU	LES AND REGULATIONS or TERMS AND CON-
· · · ·		CHECKED PUBLIC SERVICE CO-MISSION JAN 26 1979 SX B. Lectonication ENGINEERING DIVISION

Date of Issue: December 20,

nber 20, 1978 J. W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Order No. 7163

P.S.C. No. 8

ELECTRIC RATE SCHEDULE

St. Lt.

Street Lighting Service

AVAILABILITY

-

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.

CONDITIONS OF SERVICE:

- 1. DURATION: Service shall be from dusk to dawn, automatically controlled, approximately 4000 hours per year.
- 2. STANDARD OVERHEAD SYSTEM: Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.
- 3. ORNAMENTAL OVERHEAD SYSTEM: The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
- 4. OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS: Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operating and maintaining such a system or equipment and the cost of operating and maintaining a conventional Overhead System.
- 5. The system will be either series or multiple at the option of the Company.
- 6. Any installation costs which are to be borne by the Customer, in accordance with the foregoing paragraph 4, should be paid at the time of installation; but, if desired, may be paid in monthly installments, to include fixed costs, over a period not to exceed five (5) years.

	Load/Light	RATE	PER LIGHT PER YEAR
INCANDESCENT SYSTEM		Standard	Ornamental
1,000 Lumens (Approximately)	.102 KW/Light	\$20.67	\$27.12
2,500 '' ''	.201 KW/Light	24.54	32.16
4,000	.327_KW/Light	34.74	43.79
6,000 '' '' '' 10,000 '' ''	.447 KW/Light .690 KW/Light	46.37	56.57
10,000	.090 Kijerghe	61.74	77.09
MERCURY VAPOR			
3,500 Lumens (Approximately)	.126 KW/Light	\$54.03	\$77.11
7,000 '' ''	.207 KW/Light	61.74	83,53
10,000 '' ''	.294 KI/Light	70.65	90.02
20,000 '' ''	.453 KW/Light	82.27	97.64
	-		. 1
			. / 51
HIGH PRESSURE SODIUM			a lo 1
50,000 Lumens (Approximately)	.468 KW/Light	\$158,63	\$245.09
FLUORESCENT *20,000 Lumens (Approximately)	.489 KW/Light	\$96.48	CHECKED PUBLIC SERVICE OF CONSISION \$111,90
20,000 Extinents (Approximitery)		4.501	• • •
Note: *Restricted to those fixtures in se	ervice on February 15, 1077		JAN 26 1979
	errice on rebutary 15, 19/7.		
		1000	R Hertmand
			ENERGEDINE PROFIL
UEL CLAUSE		i.	VILLEGY VILL ENVIRONMENTSCHERTEN
An additional charge or credit wil	1 be made on the kilowatt-	hours purchas	ed by the customer in accord
ith the fuel clause set forth on Sheet No.	24 of this tariff.		
1			
	id 11 n	Vate Effe	ctive: December 20,
of Issue: December 20/19/	Y KI III	sale Life	LIVE, DECEMBET 20;
	N. TISSUED BY	UD	
	Bradley, Vice Pres	: 1	

Issued Pursuant to K.P.S.C. Order No. 7163

Original Sheet No. 17.1

•

P.S.C. No. 8

ELECTRIC RATE SCHEDULE

St. Lt.

Street Lighting Service

DETERMINATION OF ENERGY CONSUMPTION The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is shown in the following Hours Use Table. HOURS USE TABLE Hours Light Month is in Use Jan 407 Hrs. Feb 344 Hrs. Har 347 Hrs. Apr 301 Hrs. May 281 Hrs. Jun 257 Hrs. Jul 273 Hrs. Aug 299 Hrs. Sep 322 Hrs. Oct 368 Hrs. Nov 386 Hrs. Dec 415 Hrs. Total For Year 4,000 Hrs. CHECKE PUBLIC SERVICE (IN SHOW JAN-26-1979 ENGINEERING DIVISION December 20, Đạtê Effective: December 20, 1978 Date of Issue: 18 U 1-ssuch W. Bradley, Vice President J (Lexington, Kentucky 6 Issued Pursuant to K.P.S.C. Order No. 7163

P.S.C. No. 8

ELECTRIC RATE SCHEDULE

C. O. Lt.

Customer Outdoor Lighting

APPLICABLE

For all territory served.

AVAILABILITY

Available for Customer Outdoor Lighting to customers receiving service from Kentucky Utilities Company facilities at the same location.

CHARACTER OF SERVICE

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4000 hours per year.

RATE

The Company to furnish the lamp complete with fixture, reflector, control and 4 foot mast arm. Service and installation of fixture to be made on an existing pole.

*\$4.23 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light

\$5.25 per lamp per month for each 3500 lumen (. 126 KI/) Mercury Vapor Light

\$5.93 per lamp per month for each 7000 lumen (.207 KW) Hercury Vapor Light

Note: *Restricted to those fixtures in service on 12-15-71.

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule.

DUE DATE OF BILL

Payment will be due within ten (10) days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is shown in the following Hours Use Table.

HOURS USE TABLE Hours Light is in Use Month 407 Hrs. Jan 344 Hrs. Feb 347 Ilrs. Mar CHECKE 301 Ilrs. Apr May 281 Hrs. PUBLIC SERVICE (Internation 257 Hrs. Jun 273 Hrs. Jul JAN 26 299 Ilrs. Aug 322 Hrs. Sep 368 Hrs. 0ct 386 Hrs. Nov ENGINEERING OWNER. 415 Hrs. Dec Total For Year 4,000 llrs. Date Effective: December 20, 1978 Date of Issue: December 20 15SUCCENT Vu Bradley, Vice President Ν. Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No. 7163

CHECKED PUBLIC SERVICE DAY MILISION

JAN 26 1979

P.S.C. No. 8

ELECTRIC RATE SCHEDULE

C. 0. Lt.

Customer Outdoor Lighting

TERM OF CONTRACT

For a fixed term of not less than five (5) years and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

RULES AND REGULATIONS

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed forty-eight (48) hours after notification by the customer in which to restore service. The customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.

Bate Effective: December 20, 1978 Date of Issue: December 20 HELL UY? lio . W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Order No. 7163

P.S.C. No.8

ELECTRIC RATE SCHEDULE

73

Rider for Welding and Other Intermittent and Fluctuating Loads

APPLICABLE: In all territory served by the Company.

AVAILABILITY

The Company's Rules and Regulations contain the following provisions covering Power Factor and Protection of Service.

POWER FACTOR

"Where the Customer has equipment installed that operates at low power factor the Company reserves the right to require the Customer to furnish, at his own expense, suitable corrective equipment to maintain a power factor of 90% lagging or higher?

PROTECTION OF SERVICE

"The Company cannot render service to any customer for the operation of any device that has a detrimental effect upon the service rendered to other Customers.

"The Company, however, will endeavor to cooperate with its Customers when consulted concerning the intended use of any electrical device.

"Where the Customer's use of service is intermittent or subject to violent fluctuations, the Company reserves the right to require the Customer to furnish, at his own expense, suitable equipment to reasonably limit such intermittence or fluctuation."

When compliance with the Company's Rules and Regulations requires the Customer to furnish corrective equipment for the purpose of protecting service to Company's other customers by increasing the power factor of and/or reducing the intermittence or fluctuations in the Customer's use of service (such as may be the case when the Customer's load includes welding equipment, electric arc furnaces, etc.), the Company, by the provision of special supply facilities, may be able to eliminate the necessity for Customer furnished corrective equipment. If the estimated cost of Company provided special supply facilities is less than the cost of Customer provided corrective equipment, the Company may give the Customer special permission to operate specified abnormal load, consisting of low power factor, intermittent or widely fluctuating loads, without correction, in which case the Customer will pay the following rate to the Company:

RATE

1. A lease or rental charge on all special or added facilities, if any, necessary to serve such loads.

2. Plus the charges provided for under the rate schedule applicable, including energy charge, maximum load charge (if load charge rate is used), fuel clause and the minimum under such rate adjusted in accordance with (a) or (b) herein.

(a) If rate schedule calls for a minimum based on the total KW of connected load, each KVA of such special equipment shall be counted as one KW connected load for minimum billing purposes.

(b) If rate schedule calls for a minimum based on the 15 minute integrated load, and such loads operate only intermittently so that the KW registered on a standard 15 minute integrated demand meter is small in comparison to the instantaneous load such equipment is capable of imposing, each KVA of such special equipment shall be counted as one-third KW load for minimum billing purposes.

MINIMUM

As determined by this Rate Schedule and the Rate Schedule to which this Rider is attached.

This schedule applies to all new loads; also to existing loads where such existing loads now or hereafter have a detrimental effect upon the electric service rendered to other customers of the Company OF OPERADOSION

Date of Issue: March 20, 1978

Texington, Kentucky Issued Pursuant to K.P.S.C./Order No. 7163

Vice

Rresident.

W. Bradley,

Vate Effective: March 20, 1978 Reissued: December 20, 1978

. .

P.S.C. No. 8

OPTIONAL MINIMUM RIDER TO ANY APPLICABLE RATE

For Seasonal and/or Temporary Electric Service

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This rider is available at the option of the customer where customer's business is of such nature to require only seasonal or temporary service, and where in the judgment of the Company the local and system electrical facility capacities are adequate to serve the load without impairment of service to other customers. The load of a carnival, circus, tent show, street fair, etc., will not be served under this rider but will continue to be served on the Rate (TS) applicable to that type load.

This service is available for not less than one month (approximately 30 days), but when service is used longer than one month, any fraction of a month's use will be pro-rated for billing purposes.

CONDITIONS

Company may permit such electric loads (excepting carnivals, etc.) to be served on the rate schedule normally applicable, but without requiring a yearly contract and minimum, substituting therefor the following conditions and agreements:

- 1. Customer to pay Company for all costs of making temporary connections, including cost of installing necessary transformers, meters, poles, wire and any other material, and any cost of material which cannot be salvaged, and the cost of removing such facilities when load has ceased.
- 2. Customer to pay regular rate of the electric rate schedule applicable, with the exception of the minimum provision, which will be as outlined in (3) below.
- 3. Minimum: Customer to pay minimum monthly bill equivalent to \$2.42 per KW or fraction thereof, of the total connected load including power, lighting and any other electrical equipment.

PUBLIC SERVICE COMMISSION JAN 26 1979	Ċ	1	Series Co	n K	- April 2 Carlot and Carlot and Carlot and Articident	and a second
A	PUBL	JC S	ervici	i (Ya	imis;	10N
		101	V 2.6	\$ 107	'Q	
		~ • • •		10.		
	21 21	NAM	FFRIN	g ow	1 Sa in)

December 20, 1978

2Date Effective:

President

Issued Pursuant to K.P.S.O. Order No. 7163

Date of Issue: December 20

100100

P.S.C. No. 8

ELECTRIC RATE SCHEDULE

TS (Cornivals, Etc.)

Temporary Lighting and Power Sorvice (Carnivals, Etc.)

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

To any applicant for electric service for use in connection with the operation of carnival, circus, tent show, street fair, etc., where such operation is located on primary or secondary lines of the company where existing facilities are adequate to serve.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages available in a given location and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where company has three phase service available such service will be supplied at 240, 480, or 208Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

RATE FOR SERVICE FOR CONNECTED LOAD OF

	Up to and	In Excess of 2½	In Excess of 5	In Excess of 7½	In Excess of 10
	including	KW and includ-	KW and including	KW and includ-	KW and including
	2% KW	ing 5 KW	7% KW	ing 10 KW	15 KW
6 Nights 5 Nights		\$39.38 33.03	\$53.36 49.56	\$66.07	\$92.75 80.05
4 Nights	16.52	27.94	45.73	59,72	80.05
3 Nights or less		24.14	45.73	59,72	80.05

For each KW connected load in excess of 15 KW add \$2.65 for 6 nights or less

For each night in excess of 6 (in succession) add \$.39 per KW per night.

In view of the fact that some all night lighting is often necessary for security purposes and for living quarters in trailers attached to the carnival or show, there will be permitted without additional charge, under this schedule, a continuous supply of electric service not to exceed 5% of the contract load.

SPECIAL RULES GOVERNING THIS SERVICE

- (1) Service to be supplied on basis not to exceed 6 hrs. per night or 36 hrs. per week. If, for any reason, the service should be used longer, then there will be added an amount which is in direct proportion to the above rate schedule for each hour, or fraction thereof, over 6 hours per day.
- (2) Cost of all labor and expenses to connect service, together with depreciated value of any material used in connection with service under this rate is to be paid for by applicant.
- (3) Service to be delivered to one convenient point on or near the premises of applicant at which point the Company's liability terminates.
- (4) Payment for the estimated cost of making connection for service to be paid in cash, in advance of any work to be done by Company.

Payment for electric service shall be made either in cash, in advance, or, if customer desires, the Company at its option may allow payments to be made in installments by increasing the amount of the service charge by 10%, as follows:

25% of service bill in cash, in advance

50% of service bill in cash on second day

- 25% of service bill in cash on third day
- (5) No reduction in price or rebate will be made for temporary cessation of service or by failure of applicant to use all or any part of service provided for.
- (6) Application for service must be made at least 48 hours prior to the time service is required.
- (7) The connected load must be checked and the applicant shall promptly pay for service in excess of the contract amount.
- (8) The cost of transformers and other equipment damaged or destroyed shall be included in the depreciated value referred to in special rule (2).

RULES AND REGULATIONS

Service will be furnished under the Company's general Rules and Regulations for Terms and Conditions together with the above special rules.

	· / /	JAN 36 1979	
Date of Issue:	December 20, 21978	Date Effective: December 20, 19	978
	The Issued		
	N. Bradley, Vic		$\sim V$
	U Lexington, K	entricky	· (`/
	Issued Pursuant to K.P.	S.C. Order No. 7163	\cup

P.S.C. No. 8

ELECTRIC	RATE	SCHEDULE	Ridor (S)

Supplemental Service

To Any Rote Applicable For Supplementary (Standby) Service

APPLICATION

This rider is applicable to any of Company's standard rate schedules, in conjunction with Company's standard Contract for Electric Service for a period of not less than twelve consecutive months and will apply to all electric power and energy supplied by Company to Customers using Company's service as a supplementary, reserve, or alternate source of supply in connection with Customer's privately owned plant or other source of supply.

MINIMUM MONTHLY CHARGE

The Customer agrees to pay to the Company a net minimum monthly charge hereunder of not less than \$3,61 per kilowatt or fraction thereof, based

- (a) Upon the number of kilowatts that the Company is so obligated to stand ready to supply, or
- (b) Upon the number of kilowatts constituting the greatest maximum demand established within the contract year by the Customer to and including the current month, whichever should be the greater.

However, should there be a material and permanent change in customer's load which increases the maximum demand within any contract year, customer, at his option, may request a new contract of not less than 12 months, including the current month and the 11 subsequent months, and Company will supply subject to the conditions outlined in the last full paragraph of this rider.

The maximum demand will be measured and will be the average kilowatt load used by the Customer during the 15-minute period of maximum use during the current or any preceding month-

The Company agrees to stand ready to supply Customer, at all times during the life of this contract, electric service to the amount of, but not exceeding, ______ kilowatts (not less than 1 kilowatt or, if the contract provides for a monthly minimum demand, then not less than the number of kilowatts constituting such monthly minimum demand). If at any time during the life of this contract the Customer should notify Company in writing that he desires to have the Company supply electric service in excess of the amount above stated and the Company should agree to do so, the Company will thereafter stand ready to supply such increased amount.

GENERAL TERMS

During any menth in which the Customer uses electric power and energy hereunder, billing for such power and energy will be in accordance with the rate schedule _____ attached hereto and made a part of this contract, including minimum charges, demand charges, and energy charges, but in no event will the minimum monthly bill be less than above provided for in this rider.

The Customer will at his own expense, when required by the Company, furnish, install, and connect a suitable circuit-breaker, which will be under the control and regulation of the Company and of a character approved by the Company, and which will be set to break the connection with the Company's service in case the Customer's demand should at any time exceed the number of kilowatts, at 90% power factor, which the Company is then obliged to stand ready to supply hereunder; and the Customer will not in any way interfere with the adjustment or operation of such circuit-breaker. The Customer will also furnish and install, when required by the Company, at his own expense, a locked steel box to contain such circuit-breaker.

If at any time while the Customer is using Company's electric service hereunder, his demand should be so great as to cause the circuit-breaker to open the circuit, Company will renew the connection upon due notice and upon receiving satisfactory assurance that Customer's demand will be reduced to an amount not to exceed the number of kilowatts that the company is then obliged to stand ready to supply hercunder.

Customer will not at any instant operate his source of supply in multiple with the Company's service and will, in any event, reimburse the Company for any loss or damage sustained by Company by reason of his use of Company's service hereunder,

In case of conflict between any provision of this rider and the rate schedule and/or Company's contract for service, the provision of this rider will apply.

Service under this rider is special and Company will not be obligated to furnish such service, unless it has sufficient capacity available in generating, transmission, and transforming equipment for such service.

> 15SUCOLINY Bradley, Vice President Lexington, Kentucky/ Issued Pursuant to K.P.S.C. Order No. 7163

IAN 26 1970

December 20, 1978

Effective:

Date of Issue: December 20

Original Sheet No. 24

P.S.C. No. 8

FUEL ADJUSTMENT CLAUSE The charge per KWH delivered under the rate schedules to which this fuel (1)clause is applicable shall be increased or decreased during each month in accordance with the following formula: Adjustment Factor = $\frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$ where: "F" is the expense of fossil fuel and "S" is the KWH sales in the base (b) and current (m) periods as defined in 807 KAR 2:055, all as set out below. (2) Fuel costs (F) shall be the most recent actual monthly cost of: (a) Fossil fuel consumed in the utility's own plants, plus the cost of fuel which would have been used in plants suffering forced generation or transmission outages, but less the cost of fuel related to substitute generation, plus (b) The actual identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in paragraph (c) below, but excluding the cost of fuel related to purchases to substitute the forced outages, plus (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (Irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of schedule outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less (d) The cost of fossil fuel recovered through intersystem sales including the fuel costs related to economy energy (E) sales and other energy sold on an economic dispatchebasis. (e) All fuel costs shall be based on weighted average N 2.6~1979inventory costing. Date of Issue: September 15,71978 2/Øate Effective: November 1, 1978 Reissued: December 20. 1978 40, Assucially Lev W. Bradley, Vice President texington, Kentucky Issued Pursuant to K.P.S.C. Order No. 7167

First Revision of Original Sheet No. 4

Re: INTERIM ORDER No. 8177 5/1/81 SUPPLEMENTED

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

RS-1

RESIDENTIAL SERVICE

APPLICABLE

In towns and cities with population of 250 and above. (For list of all towns served under this rate see Index by Towns.)

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

\$1.77 per month to include 16 KWH used per month
8.144 cents per KWH for the next 34 KWH used per month
5.964 cents per KWH for the next 50 KWH used per month
4.604 cents per KWH for the next 100 KWH used per month
4.364 cents per KWH for the next 200 KWH used per month
3.954 cents per KWH for all in excess of 400 KWH used per month

3.054 cents per kilowatt-hour for all off-peak water heating, (see standards for approved installation) when used in connection with electric range

of 8 kilowatts or more where customer cooks electrically.

SURCHARGE: .163¢ per KWH on all KWH use per month Re: PSC Interim Order 5/1/81 MINIMUM CHARGE

Supplement to RS-I

Single phase service not less than \$1.77 per month

Three phase service not less than \$6.51per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the customer is greater than normal and/or where special electrical equipment is required by the customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the company reserves the right to require a monthly minimum greater than that shown above in the amount of 75 cents per month per KW of connected load.

FULL ELECTRIC RESIDENTIAL SERVICE FERS-1

APPLICABLE: To all domestic customers eligible for service under RS-1 whose principal energy requirements. including cooking, water heating, and heating of all dwelling space, are furnished by electric service.

RATE: Rate Schedule RS-1 shall remain in effect for the first 1,000 KWH used each month. All KWH used in excess of 1,000 per month (excluding off-peak water heating use) shall be billed @ 3.504cper KWH.

SURCHARGE: .163¢ per KWH on all KWH use per month Re: PSC Interim Order 5/1/81

MINIMUM CHARGE: As set out in (RS-1) but in no event less than\$6.51per month.

THIS SUPPLEMENT shall be subject to all Rules and Regulations, Terms and Conditions of Rate RS-1 in addition to those special requirements set out hereinabove.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff

RULES AND REGULATIONS: Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, applicable hereto. (See General Index)

13Y 코 & 1981

Date Effective: May 1, 1981

Date of Issue: May 1, 1981

Issued by J. W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Interim Order No. 8177

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

RS-1

RESIDENTIAL SERVICE

APPLICABLE

In towns and cities with population of 250 and above. (For list of all towns served under this rate see Index by Towns.)

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to residences, individual apartments, and private rooming houses not exceeding 12 rooms, for one individual family unit, located on existing secondary lines of the Company, for all ordinary residential use of electric service, such as lighting, cooking, heating, refrigeration, air-conditioning and household appliances, including single phase motors of not over 5 horsepower individual rating, unless otherwise specifically permitted.

RATE

- \$1.77 per month to include 16 KWH used per month
 8.144 cents per KWH for the next 34 KWH used per month
 5.964 cents per KWH for the next 50 KWH used per month
- 4.604 cents per KWH for the next 100 KWH used per month
- 4.364 cents per KWH for the next 200 KWH used per month 3.954 cents per KWH for all in excess of 400 KWH used per month
- 3.054 cents per kilowatt-hour for all off-peak water heating, (see standards for approved installation) when used in connection with electric range of 8 kilowatts or more where customer cooks electrically.

MINIMUM CHARGE

Single phase service not less than \$1.77 per month

Three phase service not less than \$6.51per month

For all ordinary residential uses of electric service, including those listed under Availability of Service. When the investment to serve the customer is greater than normal and/or where special electrical equipment is required by the customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the company reserves the right to require a monthly minimum greater than that shown above in the amount of 75 cents per month per KW of connected load.

Supplement to RS-1

FULL ELECTRIC RESIDENTIAL SERVICE FERS-1

APPLICABLE: To all domestic customers eligible for service under RS-1 whose principal energy requirements, including cooking, water heating, and heating of all dwelling space, are furnished by electric service.

RATE: Rate Schedule RS-1 shall remain in effect for the first 1,000 KWH used each month. All KWH used in excess of 1,000 per month (excluding off-peak water heating use) shall be billed @ 3.504cper KWH.

MINIMUM CHARGE: As set out in (RS-1) but in no event less than \$6, 51 per month.

THIS SUPPLEMENT shall be subject to all Rules and Regulations, Terms and Conditions of Rate RS-1 in addition to those special requirements set out hereinabove.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS: Service will be furnished under Company's general TERMS AND CONDITIONS, applicable hereto. (See General Index)	RULES AND REGULATIONS or Public Service Commission
	APR 2 7 1981 by <u>Bleeprene</u> RATES AND TARIFFS

Date of Issue: April 1, 1981

Date Effective: April 1, 1981

First Revision of Original Sheet No. 5

INTERIM ORDER No. 8177 5/1/81 SUPPLEMENTED Re:

ELECTRIC RATE SCHEDULE

RS-5

E.R.C. No. 9

Rural and Farm Residential Service

APPLICABLE

In towns with population of 249 and under, and all rural territory. (For list of towns and communities served under this rate see Index by Towns.)

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to rural residences, farm residences, individual apartments, private rooming houses not exceeding 12 rooms, and individual camps, for one individual family unit, on existing rural service, or secondary lines of the Company where voltage of such lines is not in excess of 12,000 volts, for all ordinary residential use of electric services such as lighting, cooking, heating, refrigeration, air-conditioning and incidental appliances, including single phase motors of not over 5 horsepower individual rating unless otherwise specifically permitted.

RATE

\$1.77 per month to include 16 KWH used per month
8.144 cents per KWH for the next 34 KWH used per month
5.964 cents per KWH for the next 50 KWH used per month

4.604 cents per KWH for the next 100 KWH used per month 4.364 cents per KWH for the next 200 KWH used per month 3.954 cents per KWH for all in excess of 400 KWH used per month

3.054 cents per kilowatt-hour for all off-peak water heating, (see standards for approved installation) when used in connection with electric range of 8 kilowatts or more where customer cooks electrically.

SURCHARGE: .163¢ per KWH on all KWH use per month Re: PSC Interim Order 5/1/81

MINIMUM CHARGE

Single phase service not less than \$1.77 per month

Three phase service not less than \$6.51 per month

For all ordinary residential use of electric service, including those listed under Availability of Service. When the investment to serve the customer is greater than normal and/or where special electrical equipment is required by the customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and or when the use of the service will be seasonal or abnormal, the company reserves the right to require a monthly minimum greater than that shown above in the amount of 75 cents per month per KW of connected load

FULL ELECTRIC RESIDENTIAL SERVICE FERS-5

Supplement to RS-5

APPLICABLE: To all domestic customers eligible for service under RS-5 whose principal energy requirements, including cooking, water heating, and heating of all dwelling space, are furnished by electric service

RATE: Rate Schedule RS-5 shall remain in effect for the first 1,000 KWH used each month. All KWH used in excess of 1,000 per month (excluding off-peak water heating use) shall be billed @3.504c per KWH.

SURCHARGE: .163¢ per KWH on all KWH use per month Re: PSC Interim Order 5/1/81

MINIMUM CHARGE: As set out in (RS-5) but in no event less than\$6.51per month.

: K E D THIS SUPPLEMENT shall be subject to all Rules and Regulations, Terms and Conditions of Rate RS 5 in addition to those special requirements set out hereinabove.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with thefuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS: Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, applicable hereto. (See General Index)

Date of Issue: May 1, 1981

Date Effective: May 1, 1981	Q,	Ì
-----------------------------	----	---

NFC

Issued by J. W. Bradley, Vice President Lexington, Kentucky

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

RS-5

Rural and Farm Residential Service

APPLICABLE

In towns with population of 249 and under, and all rural territory. (For list of towns and communities served under this rate see Index by Towns.)

AVAILABILITY OF SERVICE

Available for single phase service or three phase service, present facilities permitting, supplied as noted under Character of Service, to rural residences, farm residences, individual apartments, private rooming houses not exceeding 12 rooms, and individual camps, for one individual family unit, on existing rural service, or secondary lines of the Company where voltage of such lines is not in excess of 12,000 volts, for all ordinary residential use of electric services such as lighting, cooking, heating, refrigeration, air-conditioning and incidental appliances, including single phase motors of not over 5 horsepower individual rating unless otherwise specifically permitted.

RATE

\$1.77 per month to include 16 KWH used per month
8.144 cents per KWH for the next 34 KWH used per month
5.964 cents per KWH for the next 50 KWH used per month
4.604 cents per KWH for the next 100 KWH used per month

- 4.364 cents per KWH for the next 100 KWH used per month 3.954 cents per KWH for all in excess of 400 KWH used per month
- 3.054 cents per kilowatt-hour for all off-peak water heating, (see standards for approved installation) when used in connection with electric range
 - of 8 kilowatts or more where customer cooks electrically.

MINIMUM CHARGE

Single phase service not less than\$1.77 per month

Three phase service not less than \$6.51 per month

For all ordinary residential use of electric service, including those listed under Availability of Service. When the investment to serve the customer is greater than normal and/or where special electrical equipment is required by the customer other than ordinary uses listed above, such as, but not limited to, large heating or motor loads, and/or when the use of the service will be seasonal or abnormal, the company reserves the right to require a monthly minimum greater than that shown above in the amount of 75 cents per month per KW of connected load

Supplement to RS-5

FULL ELECTRIC RESIDENTIAL SERVICE FERS-5

APPLICABLE: To all domestic customers eligible for service under RS-5 whose principal energy requirements, including cooking, water heating, and heating of all dwelling space, are furnished by electric service.

RATE: Rate Schedule RS-5 shall remain in effect for the first 1,000 KWH used each month. All KWH used in excess of 1,000 per month (excluding off-peak water heating use) shall be billed @ 3.504c per KWH.

MINIMUM CHARGE: As set out in (RS-5) but in no event less than \$6.51 per month.

THIS SUPPLEMENT shall be subject to all Rules and Regulations, Terms and Conditions of Rate RS-5 in addition to those special requirements set out hereinabove.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

RULES AND REGULATIONS: Service will be furnished under Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS, applicable hereto. (See General Index)

Date of Issue: April 1, 1981

Issued by J. W. Bradley, Vice President Lexington, Kentucky

Date Effective: April 1, 1981

First Revision of Original Sheet No. 6

Re: INTERIM ORDER No. 8177 5/1/81 SUPPLEMENTED E.R.C. No. 9 ELECTRIC RATE SCHEDULE **GS-1 General Service** APPLICABLE In towns and cities with population of 250 and above. (For list of all towns served on this rate see Index by Towns.) AVAILABILITY OF SERVICE To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a máterial and permanent change in the customer's use of service. CHARACTER OF SERVICE See Index Sheet for Character of Electric Service Available. RATE \$4.56 to include 50 KWH used per month 8.394 cents per KWH for the next 50 KWH used per month 6.444 cents per KWH for the next 400 KWH used per month 5.184 cents per KWH for the next 1,500 KWH used per month 4.704 cents per kwh for all in excess of 2,000 KWH used per month SURCHARGE: .163¢ per KWH on all KWH use per month Re: PSC Interim Order 5/1/81 MINIMUM CHARGE Service under this schedule is subject to a minimum of the greater of (a)\$4.56 per month to include the first 20 KW or less of capacity, or (b)\$4.56 per month, plus \$1.49 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows: The maximum demand registered in the current month (2) 75% of the highest monthly maximum demand registered in the preceding 11 months (3) The contract capacity, based on the expected maximum KW demand upon the system (4) 60% of the KW capacity of facilities specified by the customer. Minimum charge under (a), above, shall be billed on a monthly basis. Minimum charge under (b), above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under the schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year. DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill. FUEL CLAUSE An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff. FRANCHISE CHARGE The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. TERM OF CONTRACT A contract is required for a term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other. For estimated loads of 20 KW demand or less, KU ORDER FOR SERVICE form signed by customer will be considered adequate contract. For loads estimated in excess of 20 KW, KU FORM 17-11 signed by the customer and company will be required. RULES AND REGULATIONS: SKERVICE WILL BE FURNISHED UNDER THE Company's general RULES AND **REGULATIONS or TERMS AND CONDITIONS.** PRIMARY DISCOUNT At the option of the Customer there will be a discount of 5% applied to the monthly bill (including the minimum bill ifapplicable), provided the Customer owns and maintains or leases all transformers and other facilities necessary to take service at the primary or transmission voltage delivered. (This clause applies to customers having a demand of 50 kilowatts or more within the billing month, but does not apply to the fuel clause revenue.)

Date of Issue: May 1, 1981

Date Effective: May 1, 1981

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

GS-1

General Service

APPLICABLE

In towns and cities with population of 250 and above. (For list of all towns served on this rate see Index by Towns.)

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

CHARACTER OF SERVICE

See Index Sheet for Character of Electric Service Available.

RATE

- \$4.56 to include 50 KWH used per month 8.394 cents per KWH for the next 50 KWH used per month
- 6.444 cents per KWH for the next 400 KWH used per month
- 5.184 cents per KWH for the next 1,500 KWH used per month
- 4.704 cents per kwh for all in excess of 2,000 KWH used per month

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a)\$4.56 per month to include the first 20 KW or less of capacity, or (b)\$4.56per month, plus \$1.49 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

- The maximum demand registered in the current month
- (2) 75% of the highest monthly maximum demand registered in the preceding 11 months
- (3) The contract capacity, based on the expected maximum KW demand upon the system
- (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a), above, shall be billed on a monthly basis. Minimum charge under (b), above shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under the schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

A contract is required for a term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other. For estimated loads of 20 KW demand or less, KU ORDER FOR SERVICE form signed by customer will be considered adequate contract. For loads estimated in excess of 20 KW, KU FORM 17-11 signed by the customer and company will be required.

RULES AND REGULATIONS: SKERVICE WILL BE FURNISHED UNDER THE Company's general RULES AND **REGULATIONS or TERMS AND CONDITIONS.**

PRIMARY DISCOUNT

At the option of the Customer there will be a discount of 5% applied to the monthly bill (including the minimum bill if applicable), provided the Customer owns and maintains or leases all transformers and other facilities, necessary, to take service at the primary or transmission voltage delivered. (This clause applies to customers having a demand of 50 kilowatts or more within the billing month, but does not apply to the fuel clause revenue.)

Date Effective: April 1, 1981

Date of Issue: April 1, 1981

Issued by J. W. Bradley, Vice President Lexington, Kentucky

Issued Pursuant to K.P.S.C. Order No. 8057

•

1

First Revision of Original Sheet No. 7

ELECTRI	C RATE SCHEDULE GS-5	
	General Service	
	LE vns with population of 249 and under, and in all rural territory served. (For list of all towns and co nis rate see Index by Towns.)	mmunities
AVAILARI	LITY OF SERVICE	
To con facilities per applicable t	mmercial, industrial and other general lighting and small power loads for primary or secondary servi mitting). It is optional with the customer whether service will be billed under this schedule or any othe o this load. Customers executing a one year contract under this schedule will continue to be billed or not less than 12 consecutive months unless there shall be a material and permanent change in the	er schedule under such
CHARACT	ER OF SERVICE	
See Ir	ndex Sheet for Character of Electric Service Available.	
RATE	 54.56 to include 50 KWH used per month 8.394 cents per KWH for the next 50 KWH used per month 6.444 cents per KWH for the next 400 KWH used per month 5.184 cents per KWH for the next 1,500 KWH used per month 4.704 cents per KWH for all in excess of 2,000 KWH used per month 	
SURCHARGE:	.163¢ per KWH on all KWH use per month Re: PSC Interim Order 5/1/81	
MINIMUM	CHARGE	
Servi less of capa	ce under this schedule is subject to a minimum of the greater of (a\$4,56per month to include the first city, or (b\$4.56per month, plus \$1.49 per KW for demand in excess of 20 KW, which shall be determin 1), (2), (3), or (4) as follows:	st 20 KW or ed from the
(2) 75% of t(3) The con	ximum demand registered in the current month he highest monthly maximum demand registered in the preceding 11 months tract capacity, based on the expected maximum KW demand upon the system he KW capacity of facilities specified by the customer.	
billed on a under the so annual min payments r	mum charge under (a), above, shall be billed on a monthly basis. Minimum charge under (b), above cumulative annual basis that starts on the month in which the meter was installed or service was chedule. This is the beginning date of the contract year. Payments to be made monthly of not less than imum until the aggregate payments during the contract year equal the annual minimum. However nade in excess of the amount based on the rate schedule will be applied as a credit on billings for e contract year.	first taken 1 12 of the 5 minimum
DUE DATI	E OF BILL: Customer's payment will be due within 10 days from date of bill.	
FUEL CLA	USE	
An a fuel clause	dditional charge or credit will be made on the kilowatt-hours purchased by the customer in accordan set forth on Sheet No. 24 of this tariff.	ice with the
The	SE CHARGE rate herein provided shall include, where applicable, an additional charge for local governmen stermined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of th	t franchise his Tariff.
TERM OF	CONTRACT	
giving 30 d signed by c	ntract is required for a term of not less than one year and for such time thereafter until terminated by e ays written notice to the other. For estimated loads of 20 KW demand or less, KU ORDER FOR SER ustomer will be considered adequate contract. For loads estimated in excess of 20 KW, KU FORM 17-1 er and company will be required.	VICE form 1 signed by
	ND REGULATIONS: Service will be furnished under the Company's general RULES AND REGUL ND CONDITIONS.	ATIONS or
PRIMARY	DISCOUNT	13 1361 Maria
applicable) service at t	ne option of the Customer there will be a discount of 5% applied to the monthly bill (including the min), provided the Customer owns and maintains or leases all transformers and other facilities necess he primary or transmission voltage delivered. (This clause applies to customers having a demand of the thin the billing month, but does not apply to the fuel clause revenue.)	sary to take

Date of Issue: May 1, 1981

Date Effective:	May	1,	∧ \
			C.11-81

Issued by J. W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Interim Order No. 8177

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

GS-5

General Service

APPLICABLE

In towns with population of 249 and under, and in all rural territory served. (For list of all towns and communities served on this rate see Index by Towns.)

AVAILABILITY OF SERVICE

To commercial, industrial and other general lighting and small power loads for primary or secondary service (present facilities permitting). It is optional with the customer whether service will be billed under this schedule or any other schedule applicable to this load. Customers executing a one year contract under this schedule will continue to be billed under such schedule for not less than 12 consecutive months unless there shall be a material and permanent change in the customer's use of service.

CHARACTER OF SERVICE

See Index Sheet for Character of Electric Service Available.

RATE

\$4.56 to include 50 KWH used per month

8. 394 cents per KWH for the next 50 KWH used per month
6. 444 cents per KWH for the next 400 KWH used per month
5. 184 cents per KWH for the next 1,500 KWH used per month
4. 704 cents per KWH for all in excess of 2,000 KWH used per month

MINIMUM CHARGE

Service under this schedule is subject to a minimum of the greater of (a\$4.56per month to include the first 20 KW or less of capacity, or (b)\$4.56per month, plus \$1.49 per KW for demand in excess of 20 KW, which shall be determined from the greater of (1), (2), (3), or (4) as follows:

The maximum demand registered in the current month

(2) 75% of the highest monthly maximum demand registered in the preceding 11 months

(3) The contract capacity, based on the expected maximum KW demand upon the system
 (4) 60% of the KW capacity of facilities specified by the customer.

Minimum charge under (a), above, shall be billed on a monthly basis. Minimum charge under (b), above. shall be billed on a cumulative annual basis that starts on the month in which the meter was installed or service was first taken under the schedule. This is the beginning date of the contract year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount based on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

A contract is required for a term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other. For estimated loads of 20 KW demand or less, KU ORDER FOR SERVICE form signed by customer will be considered adequate contract. For loads estimated in excess of 20 KW, KU FORM 17-11 signed by the customer and company will be required.

RULES AND REGULATIONS: Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS. Ъ

PRIMARY DISCOUNT

At the option of the Customer there will be a discount of 5% applied to the monthly bill (including the minimum bill if applicable), provided the Customer owns and maintains or leases all transformers and other facilities necessary to take service at the primary or transmission voltage delivered. (This clause applies to customers having a demand of 50 kilowatts or more within the billing month, but does not apply to the fuel clause revenue.)

Date of Issue: April 1, 1981

Issued by J. W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Order No. 8057

Date Effective: April 1, 1981

First Revision of Original Sheet No. 8

SUPPLEMENTED Re: INTERIM ORDER No. 8177 5/1/81

ELECTRIC RATE SCHEDULE

O. P. W. H.

E.R.C. No. 9

Off Peak Water Heating

APPLICABLE

In All Territory Served by the Company

AVAILABILITY OF SERVICE

For Domestic, General, or Commercial uses located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

3.734 c per KWH for all KWH used.

SURCHARGE: .163¢ per KNH on all KNH use per month Re: PSC Interim Order 5/1/81

MINIMUM MONTHLY CHARGE

The above tariff is subject to a monthly minimum charge of \$1.48 on each installation.

The Minimum Monthly Charge for a combination of services under this rate and standard filed rate for Residential Service (Rates RS) or General Service (Rates GS) would be the minimum of the RS or GS Rate Applicable.

DUE DATE OF BILL: Customer's payment will be due within ten days of date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE-"OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 10:00 o'clock p.m. (at night) and 8:00 o'clock a.m. (next morning) except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with and controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.

CHECKED Public Service Commission

Date of Issue: May 1, 1981

Date Effective: May 1, 1981

Issued by J. W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Interim Order No. 8177

E.R.C. No. 9

Sec.

ELECTRIC RATE SCHEDULE

O. P. W. H.

Off Peak Water Heating

APPLICABLE

In All Territory Served by the Company

AVAILABILITY OF SERVICE

For Domestic, General, or Commercial uses located on existing secondary lines of the Company, for "Off-Peak" Electric Water Heating Service.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, delivered from load centers at approximately 208 or 240 volts two wire, or 120, 208 or 240 volts three wire.

RATE

3.734 c per KWH for all KWH used.

MINIMUM MONTHLY CHARGE

The above tariff is subject to a monthly minimum charge of \$1.48 on each installation.

The Minimum Monthly Charge for a combination of services under this rate and standard filed rate for Residential Service (Rates RS) or General Service (Rates GS) would be the minimum of the RS or GS Rate Applicable.

DUE DATE OF BILL: Customer's payment will be due within ten days of date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE-"OFF-PEAK" PERIOD

Service rendered under this schedule will be between the hours of 10:00 o'clock p.m. (at night) and 8:00 o'clock a.m. (next morning) except as otherwise permitted. Said period being understood as the "Off-peak" period, and shall be subject to change from time to time as Company's peak load condition varies.

Each water heater is to be installed with and controlled by thermostat or thermostats and time switch (said time switch to be property of the Company when water heating connected load does not exceed 30 amperes) set and sealed by a Company representative so that "on" period of service will conform to "off-peak" period herein set forth. The customer shall furnish and maintain time switch control equipment when water heating connected load is in excess of 30 amperes.

Service will be metered by a special sub-meter except under special conditions approved by the Company.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time after the expiration of such fixed term until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general Rules and Regulations or Terms and Conditions. See General Index for approved installation.



Date of Issue: April 1, 1981

Issued by J. W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Order No. 8057 Date Effective: April 1, 1981

First Revision of Original Sheet No. 9

SUPPLEMENTED Re: INTERIM ORDER No. 8177 5/1/81

RATE 33

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

Electric Space Heating Rider

AVAILABILITY OF SERVICE

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February and March, and all the days in other monthly billing periods, which periods include at least 10 days in the Month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

RATE: For all kilowatt-hours used under this schedule during each heating season ... 3.748c per KWH.

SURCHARGE: .163¢ per KWH on all KWH use per month Re: PSC Interim Order 5/1/81

MINIMUM CHARGE

The minimum charge for service under this rate shall be not less than \$81.42 per heating season, or less than \$11.87 per kilowatt of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

BILLING PROCEDURE AND DUE DATE

Customer's bill will be rendered monthly during the heating season and payment will be due within ten days of date of

bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On the job inspection by company representatives may be made to determine that the installation conforms with electric heating standards.

This service will require a special circuit for metering purposes and no other service is to be connected to this circuit for use during the heating season, with the exception that when heat pump, air cooling or air circulating equipment is used in connection with the heating equipment, such equipment may be connected to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or any other types of electric equipment to this circuit, the Company shall have the right to bill customer on the standard applicable rate for this and other uses until such equipment is disconnected from this circuit.

METERING

This service shall be wired so as to register through a meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties.

RULES AND REGULATIONS

Public Service Commission Service will be furnished under the Company's General Rules and Regulations of Terms and Conditions.

СНЕСКЕР

Date of Issue: May 1, 1981

Date Effective: May 1, 1981

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

RATE 33

Electric Space Heating Rider

AVAILABILITY OF SERVICE

This schedule, as a rider to GS rate schedules, is for electric space heating loads, and is available for service on or near existing lines of the company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February and March, and all the days in other monthly billing periods, which periods include at least 10 days in the Month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this Rider will be 60 cycle, alternating current, available in a given location, at approximately 120, 208 or 240 volts, three wire, single phase. Three phase service may be used where present secondary facilities permit.

RATE: For all kilowatt-hours used under this schedule during each heating season ... 3.748¢ per KWH.

MINIMUM CHARGE

The minimum charge for service under this rate shall be not less than \$81.42 per heating season, or less than \$11.87 per kilowatt of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which this rate is a rider.

BILLING PROCEDURE AND DUE DATE

Customer's bill will be rendered monthly during the heating season and payment will be due within ten days of date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERMS OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by company representatives may be made to determine that the installation conforms with electric heating standards.

This service will require a special circuit for metering purposes and no other service is to be connected to this circuit for use during the heating season, with the exception that when heat pump, air cooling or air circulating equipment is used in connection with the heating equipment, such equipment may be connected to this circuit and such kilowatt hours used during the heating season will be metered and billed under this schedule. Should customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or any other types of electric equipment to this circuit, the Company shall have the right to bill customer on the standard applicable rate for this and other uses until such equipment is disconnected from this circuit.

METERING

This service shall be wired so as to register through a meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties.

RULES AND REGULATIONS

Service will be furnished under the Company's General Rules and Regulations of Terms and Conditions.

Service Commission C: My -198

Date of Issue: April 1, 1981

Date Effective: April 1, 1981

First Revision of Original Sheet No. 9.1

E.R.C. No. 9

SUPPLEMENTED Re: INTERIM ORDER No. 8177 5/1/81

ELECTRIC RATE SCHEDULE

RATE 33

Electric Space Heating Rider

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule, as a rider to existing RS and GS rate schedules, is for electric space heating loads connected on or before December 31, 1961, and is available for service on or near existing lines of the company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with domestic, commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump. The time limit for connecting of additional loads may be extended after December 31, 1961, at the sole option of the company.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February and March, and all the days in other monthly billing periods, which periods include at least 10 days in the month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this hade, will be (Ccycleral enating current, delivered from load centers at approximately 120, 208 or 240 volts, three wire single phase or three phase service may be used where present secondary facilities permit.

RATE: For all kilowatt-hours used under this schedule during rechteating season 3.748¢ per KWH SURCHARGE: .163¢ per KWH on all KWH use per month Re: PSC Interim Order 5/1/81

MINIMUM CHARGE

The minimum charge for service under this rate shall be not less than \$162.41 per heating season, or less than \$11.87 per kilowatt of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to which the

Customer's bill will be rendered monthly during the heating season and payment will be due within ten days of date of

bill.

RECEIVING SERVICE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

FUEL CLAUSE

PRIUR

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by company representatives may be made to determine that the installation conforms with electric heating standards. This service will require a special cricily formelering furbosed and no that sorvice is to be connected to this circuit for use during the heating season, with the inclusion that other leating are connected to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or any other types of electric equipment to this circuit, the Company shall By the right Diffu to per on the tand ready in the connected from the scircuit.

METERING

This service shall be wired so as to register through a special meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties.

RULES AND REGULATIONS

Service will be furnished under the Company's General Rules and Regulations or Terms and Conditions

RATES AND TARIFFS

CHECKED

Date of Isaue: May 1, 1981

Date Effective: May 1, 1981

18s ded by							
J. W. Bradley, Vice President							
Lexington, Kentucky							
Issued	Pursuant	to	K.P.S.C.	Interim	Order	No.	8177

Incomed has

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

RATE 33

Electric Space Heating Rider

APPLICABLE

In all territory served by the Company.

AVAILABILITY OF SERVICE

This schedule, as a rider to existing RS and GS rate schedules, is for electric space heating loads connected on or before December 31, 1961, and is available for service on or near existing lines of the company, present facilities permitting, where such service is used as the primary source of heat for the full heating season in connection with domestic, commercial, general or industrial service for 5 kilowatts or more of connected electric heating, either resistance or heat pump. The time limit for connecting of additional loads may be extended after December 31, 1961, at the sole option of the company.

For billing purposes the heating season is defined as including all the days in the months of November, December, January, February and March, and all the days in other monthly billing periods, which periods include at least 10 days in the month of October and/or the month of April.

CHARACTER OF SERVICE

The electric service furnished under this fide will be a cycapproximately 120, 208 or 240 volts, three wire single phase or three e al enating current, delivered from load centers at e mase service may be used where present secondary facilities permit.

THOSE RATE: For all kilowatt-hours used under this set

MINIMUM CHARGE

bill.

The minimum charge for service under this rate shall be not less than \$162.41 per heating season, or less than \$11.87 per kilowatt of connected load per heating season, whichever is the greater. This minimum to be in addition to the minimum of the standard rate to whic

BILLING PROCEDURE AND DUE DATE

Customer's bill will be rendered monthly during the heating season and payment will be due within ten days of date of

RECEIVING SERVI

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

FUEL CLAUSE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF SERVICE

The Company shall be consulted before installation and/or building construction is started. The Company insists on this to insure proper installation for best electric heating results. On-the-job inspection by company representatives may be made to determine that the installation conforms with electric heating standards.

This service will require a special circuit for the the number of the service is to be connected to this circuit for use during the heating season, with the exciting that the transformed to this circuit and such kilowatt-hours used during the heating season will be metered and billed under this schedule. Should customer at any time connect any other equipment such as lighting, motors, electric range, water heating, washing, drying or any other types of electric equipment to this circuit, the Company shall are the right of the bin out of the bin such equipment is disconnected from unscin

METERING

This service shall be wired so as to register through a special meter provided for metering this service separately, as well as through the master meter. Where three phase service is involved or special conditions exist, special metering may be necessary.

TERM OF CONTRACT

For a fixed term of not less than one year, and for such time thereafter until terminated in accordance with contract to be executed by both parties. CHECKED

RULES AND REGULATIONS

Service will be furnished under the Company's General Rules and Regulations or Terms and Conditions.

Date of Issue: April 1, 1981

Date Effective: April 1, 1981

Public Service Commission

SUPPLEMENTED Re: INTERIM ORDER No. 8177 5/1/81

ELECTRIC RATE SCHEDULE

A. E. S.

E.R.C. No. 9

ALL ELECTRIC SCHOOL

APPLICABLE

In all territory served by the Company

AVAILABILITY

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky.

This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers. Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire, where network system is used. Where company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

RATE: All kilowatt-hours at 3.736c per KWH.

SURCHARGE: .163¢ per KWH on all KWH use per month Re: PSC Interim Order 5/1/81

MINIMUM CHARGE

An Annual Minimum Charge of \$17.70 per KW for all connected equipment, except air conditioning and other individual equipment of one KW or less, but not less than \$176.91 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES and REGULATIONS or TERMS and CONDITIONS. No other rate, rider, or discount shall be applicable to billing for service at buildings, described as (1), (2), or (3); above, receiving service under this rate, regardless of delivered voltage, ownership of equipment or use of service.

Date of Issue: May 1, 1981

Date Effective May 1, 1981

	J. V	Issued I Bradley, Vie xington, K	ce Preside	nt		
Issued	Pursuant		•	0rder	No.	8177

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

A. E. S.

ALL ELECTRIC SCHOOL

APPLICABLE

In all territory served by the Company

AVAILABILITY

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky.

This Rate Schedule is not available to include buildings of privately operated kindergartens of day care centers.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phases are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208 volts, three wire, where network system is used. Where complied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y.

RATE: All kilowatt-hours at ... 3.736¢ per KWH.

MINIMUM CHARGE

An Annual Minimum Charge of \$17.70 per KW for all connected equipment, except air conditioning and other individual equipment of one KW or less, but not less than \$176.91 per year. Payments to be made monthly of not less than 1/12 of the annual minimum until the aggregate payments during the contract year equal the annual minimum. However, minimum payments made in excess of the amount bases on the rate schedule will be applied as a credit on billings for energy used during the contract year.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES and REGULATIONS or TERMS and CONDITIONS. No other rate, rider, or discount shall be applicable to billing for service at buildings, described as (1), (2) or (3) above, receiving service under this rate, regardless of delivered voltage, ownership of equipment or use of service \subseteq

Public Service Commission

Date of Issue: April 1, 1981

Date Effective: April 1, 1981

First Revision of Original Sheet No. 11

SUPPLEMENTED Re: INTERIM ORDER No. 8177 5/1/81

E.R.C. No. 9

ELECTRIC RATE SCHEDULE (Restricted) E **Cooking for Schools** APPLICABLE In all territory served by the Company RESTRICTION Service under this Rate Schedule E is available only to schools using electric cooking as a part of their home economics program. Other customers who were served under this rate as of January 15, 1958, will continue to be so served only at the premises occupied by such customer on that date; and if the restricted service to any such other customer is disconnected or discontinued at the customer's option, or for non-compliance with the provisions of this rate schedule, or with the Company's general Rules and Regulations, service under this rate schedule shall not again be available to such customer who, however, may be served under any other standard rate schedule applicable to such service. AVAILABILITY This rate schedule is available from secondary lines of company for cooking service where customer has installed and connected cooking appliance of total rated capacity of 6,000 watts or more.

(This rate not applicable for lighting or power service and must be metered on separate meter.)

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, available in a given location, at approximately 120 volts two wire, or 120/240 volts three wire.

RATE

13.574 cents per KWH for the first 20 KWH used per month

6.714 cents per KWH for the next 280 KWH used per month 4.444 cents per KWH for all in excess of 300 KWH used per month

SURCHARGE: .163¢ per KWH on all KWH use per month Re: PSC Interim Order 5/1/81

iding 6,000 watts of

MINIMUM MONTHLY OR ANNUAL CHARGE

The above tariff is subject to a monthly minimum charge of \$3.02 on installations up to and including 6,000 watts of connected load, and plus 75 cents per month for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts.

Optional: Provided that the Customer elects to pay an annual minimum instead of above monthly minimum, an annual minimum charge will be made of \$54.11 on installations up to and including 6,000 watts connected load, and plus \$8.92 per year for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts. Payments to be made monthly of not less than 1/12 of the annual minimum, until the aggregate payments during the contract year equal to the annual minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL: Customer's payment will be due within ten days of date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term, of not less than one year, and for such time after the expiration of such fixed term until terminatied by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES and REGULATIONS or TERMS and CONDITIONS. CHECKED

Public Service Commission

Date Effective: May 1, 1981

011-81

Date of Issue: May 1, 1981

Issued by J. W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Interim Order No. 8177

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

(Restricted) E

Cooking for Schools

APPLICABLE

In all territory served by the Company

RESTRICTION

Service under this Rate Schedule E is available only to schools using electric cooking as a part of their home economics program. Other customers who were served under this rate as of January 15, 1958, will continue to be so served only at the premises occupied by such customer on that date; and if the restricted service to any such other customer is disconnected or discontinued at the customer's option, or for non-compliance with the provisions of this rate schedule, or with the Company's general Rules and Regulations, service under this rate schedule shall not again be available to such customer who, however, may be served under any other standard rate schedule applicable to such service.

AVAILABILITY

This rate schedule is available from secondary lines of company for cooking service where customer has installed and connected cooking appliance of total rated capacity of 6,000 watts or more.

(This rate not applicable for lighting or power service and must be metered on separate meter.)

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be single phase, 60 cycle, alternating current, available in a given location, at approximately 120 volts two wire, or 120/240 volts three wire.

RATE

13.574 cents per KWH for the first 20 KWH used per month

- 6.714 cents per KWH for the next 280 KWH used per month 4.444 cents per KWH for all in excess of 300 KWH used per month

MINIMUM MONTHLY OR ANNUAL CHARGE

The above tariff is subject to a monthly minimum charge of \$3.02 on installations up to and including 6,000 watts of connected load, and plus 75 cents per month for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts.

Optional: Provided that the Customer elects to pay an annual minimum instead of above monthly minimum, an annual minimum charge will be made of \$54.11 on installations up to and including 6,000 watts connected load, and plus \$8.92 per year for each additional 1,000 watts, or fraction thereof, connected above 6,000 watts. Payments to be made monthly of not less than 1/12 of the annual minimum, until the aggregate payments during the contract year equal to the annual minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year.

DUE DATE OF BILL: Customer's payment will be due within ten days of date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

TERM OF CONTRACT

For a fixed term, of not less than one year, and for such time after the expiration of such fixed term until terminatied by either party giving 30 days written notice to the other.

RULES AND REGULATIONS

Service will be furnished under Company's general RULES and REGULATIONS or TERMS and CONDITIONS

CHECKE Public Service Commission RATES AND TARIEFS

Date of Issue: April 1, 1981

SUPPLEMENTED Re: INTERIM ORDER No. 8177 5/1/81

E.R.C. No. 9

Date Effective: May 1, 1981

ELECTRIC RATE SCHEDULE

L. P.

Combined Lighting and Power Service

APPLICABLE

APPLICABLE In all territory served by the Company. AVAILABILITY This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available. If is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the materiane.

builed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer's service. Service under this schedule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date of this rate schedule, an existing customer's load has exceeded 10,000 KW, service may be continued under this schedule until such time as the customer's load exceeds the capability of the existing company and 'or customer owned facilities; whereupon a new contract will be required, including a rate developed to cover the costs of service based upon the customer's electrical characteristics. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 10,000 KW will have a rate developed as part of their contract based upon their electrical characteristics. CHARACTER OF SERVICE

CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire where network system is used. Where company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y. RATE

Maximum Load Charge
Secondary Service at nominal voltages of 120/240/480 or 208Y as available.
\$2.61 per kilowatt of the maximum load in the month, but not less than \$313.20 per year.
Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available.
\$2.30 per kilowatt of the maximum load in the month, but not less than \$690.00 per year.
Transmission Line Service at voltages of 34,500 or 69,000 as available.
\$2.12 per kilowatt of the maximum load in the month with minimum depending upon the facilities necessary to serve, but not less than \$1,272.00 per year.

- facilities necessary to serve, but not less than \$1,272.00 per year. Plus an Energy Charge of 4.744 cents per KWH for the first 2,000 KWH used per month. 3.224 cents per KWH for the next 90,000 KWH used per month. 2.884 cents per KWH for the next 400,000 KWH used per month. 2.744 cents per KWH for the next 500,000 KWH used per month. 2.634 cents per KWH for the next 1,000,000 KWH used per month. 2.504 cents per KWH for all in excess of 2,000,000 KWH used per month except 3.864 cents per KWH for all in excess of 2,000,000 KWH and 50% load factor and
 - and

2.274 cents per KWH for all in excess of 6,000,000 KWH and 50% load factor

SURCHARGE : .163¢ per KWH on all KWH use per month Re: PSC Interim Order 5/1/81

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15 minute period of maximum use during the month

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge. In lieu of placing a KVA meter the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

Maximum KW Load Measured x 90%

Adjusted Maximum KW Load for Billing Purposes =

Power Factor (in percent)

MINIMUM ANNUAL BILL:

Service under this schedule is subject to an annual minimum of \$31.32 per kilowatt for secondary delivery, \$27.60 per kilowatt for primary delivery and \$25.44 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d) or (e), as follows:

(a) The highest monthly maximum load during such yearly period.
(b) The contract capacity, based on the expected maximum KW demand upon the system.
(c) 60% of the KW capacity of facilities specified by the customer.
(d) Secondary delivery, \$313.20 per year, Primary delivery, \$690.00 per year, Transmission delivery, \$1,272.00 per year.
(e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the rayments to be made monthly of not less than 172 of the sinuta main and the aggregate payments during the contract year equal the Annual Minimum However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of his electrical equipment that materially affects the use in kilowatts of maximum load will be given an opportunity to determine his new service requirements, in order to select the most favorable contract year period and rate applicable.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff. СНЕСКЕР

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise Commission payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days 91931 written notice to the other of the desire to terminate.

RULES AND REGULATIONS

The Customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lear all TURE 43 transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered. Service will be furnished under the Company's RULES AND REGULATIONS or TERMS AND CONDITIONS.

Date of Issue: May 1, 1981

ELECTRIC	RATE	SCHEDULE
	TPT FT FT	oom on

L. P.

Combined Lighting and Power Service

APPLICABLE

APPLICABLE In all territory served by the Company. AVAILABILITY This rate schedule is available for secondary, primary or available transmission line service on an annual basis for lighting and/or heating and/or power where no class rate is available. If is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer various.

billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer's service. Service under this schedule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date of this rate schedule, an existing customer's load has exceeded 10,000 KW, service may be continued under this schedule until such time as the customer's load exceeds the capability of the existing company and/or customer owned facilities; whereupon a new contract will be required, including a rate developed to cover the costs of service based upon the customer's electrical to characteristics. After the effective date of this rate schedule, customers with new or increased load requirements that exceed 10,000 KW will have a rate developed as part of their contract based upon their electrical characteristics. CHARACTER OF SERVICE

CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current. The nominal secondary voltages delivered from load centers and the phase are as follows: Single phase, 120 volts, two wire, or 120/240 volts, three wire, or 120/208Y volts, three wire where network system is used. Where company has three phase service available, such service will be supplied at 240, 480 volts, or 208Y volts when delivered from network system. The nominal primary voltages of company where available are 2400, 4160Y, 7200, 8320Y and 12,470Y. RATE

Maximum Load Charge

Maximum Load Charge
Secondary Service at nominal voltages of 120/240/480 or 208Y as available.
\$2.61 per kilowatt of the maximum load in the month, but not less than \$313.20 per year.
Primary Service at nominal voltages of 2400, 4160Y, 7200, 8320Y and 12,470Y as available.
\$2.30 per kilowatt of the maximum load in the month, but not less than \$690.00 per year.
Transmission Line Service at voltages of 34,500 or 69,000 as available.
\$2.12 per kilowatt of the maximum load in the month with minimum depending upon the facilities necessary to serve, but not less than \$1,272.00 per year.

Plus an Energy Charge of 4.744 cents per KWH for the first 2,000 KWH used per month. 3.224 cents per KWH for the next 8,000 KWH used per month. 3.974 cents per KWH for the next 90,000 KWH used per month. 3.884 cents per KWH for the next 400,000 KWH used per month. 3.744 cents per KWH for the next 500,000 KWH used per month. 3.634 cents per KWH for the next 500,000 KWH used per month. 3.634 cents per KWH for the next 500,000 KWH used per month. 3.634 cents per KWH for all in excess of 2,000,000 KWH used per month. 3.504 cents per KWH for all in excess of 2,000,000 KWH used per month. 3.504 cents per KWH for all in excess of 2,000,000 KWH used per month. 3.504 cents per KWH for all in excess of 2,000,000 KWH and 50% load factor and

and

2.274 cents per KWH for all in excess of 6,000,000 KWH and 50% load factor DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15 minute period

In its will be measured and will be the average K w defined derivered to the customer during the forminate period of maximum use during the month. The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge. In lieu of placing a KVA meter the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT

TIME OF MAXIMUM LOAD)

Maximum KW Load Measured x 90%

Adjusted Maximum KW Load for Billing Purposes =

Power Factor (in percent)

MINIMUM ANNUAL BILL

Service under this schedule is subject to an annual minimum of \$31.32 per kilowatt for secondary delivery, \$27.60 per kilowatt for primary delivery and \$25.44 per kilowatt for transmission delivery for each yearly period based on the greater of (a), (b), (c), (d) or (e), as follows:

(a) The highest monthly maximum load during such yearly period.
(b) The contract capacity, based on the expected maximum KW demand upon the system.
(c) 60% of the KW capacity of facilities specified by the customer.
(d) Secondary delivery, \$313.20 per year, Primary delivery, \$690.00 per year; Transmission delivery, \$1,272.00 per year.
(e) Minimum may be adjusted where customer's service requires an abnormal investment in special facilities.

Payments to be made monthly of not less than 1/12 of the Annual Minimum until the aggregate payments during the contract year equal the Annual Minimum. However, payments made in excess of the amount based on above rate schedule will be applied as a credit on billings for energy used during contract year. A new customer or an existing customer having made a permanent change in the operation of his electrical equipment that materially affects the use in kilowatt-hours and/or use in kilowatts of maximum load will be given an opportunity to determine his new service requirements, in order to select the most favorable contract year period and rate applicable.

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

HE The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tarrify S100 TERM OF CONTRACT

For a fixed term of not less than one year and for such time thereafter until terminated by either party giving 30 days written notice to the other of the desire to terminate. mone

RULES AND REGULATIONS

The Customer, in order to earn the Primary or Transmission Service Rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered. [All + S Service will be furnished under the Company's RULES AND REGULATIONS or TERMS AND CONDITIONS...

Ø

 \square

 \cap

es

First Revision of Original Sheet No. 14

Re: INTERIM ORDER No. 8177 5/1/81 SUPPLEMENTED

ELECTRIC RATE SCHEDULE

HLF

E.R.C. No. 9

. hestmonet

Date Effective: May 1, 1981

HIGH LOAD FACTOR

APPLICABLE

In all territory served by the Company

AVAILABILITY

This rate schedule is available for secondary, primary or transmission line service at the existing nominal voltage on

This rate schedule is available for secondary, primary or transmission line service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW. It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer's service. (This rate not applicable for mine power or related loads.) Service under this schedule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date of this rate schedule, an existing customer's load has exceeded 10,000 KW, service may be continued under this schedule until such time as the customer's load exceeds the capability of the existing company and/or customer owned facilities; whereupon a new contract will be required, including a rate developed to cover the costs of service based upon the customer's electrical characteristics. After the effective date of this rate schedule customers with new or increased load requirements that exceed 10,000 KW will have a rate developed as part of their contract based upon their electrical characteristics. CHARACTER OF SERVICE

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 3 phase, 60 cycle, alternating current at the nominal voltage available in the area. The nominal secondary voltages delivered from Company load centers will be supplied at 240, 480, or 208Y volts when delivered from network system. The nominal primary voltages of Company are 2400, 4160Y, 7200. 8320Y and 12,470Y. The nominal transmission voltages of the Company are 34,500, 69,000, 138,000 or 161,000 volts. RATE

Kilowatt Billing Rate for Delivered Voltage at:	Secondary	Primary \$4.00 per KW	Transmission \$3.84 per KW
			3.37 per KW
All over 5,000 KW of Monthly Billing Demand	3.16 per KW	2.93 per KW	2.78 per KW
Energy Charge:			
Next 200 hours use of Billing Demand @2.332	cents per KWH		
Next 200 hours use of Billing Demand @2.271	cents per KWH		
Excess of 600 hours use of Billing Demand @2.	209cents per KW	H	
	First 2,000 KW of Monthly Billing Demand Next 3,000 KW of Monthly Billing Demand All over 5,000 KW of Monthly Billing Demand Energy Charge: First 200 hours use of Billing Demand @2.393. Next 200 hours use of Billing Demand @2.332. Next 200 hours use of Billing Demand @2.271.	First 2,000 KW of Monthly Billing Demand \$4.25 per KW Next 3,000 KW of Monthly Billing Demand 3.76 per KW All over 5,000 KW of Monthly Billing Demand 3.16 per KW Energy Charge: First 200 hours use of Billing Demand @2.393cents per KWH Next 200 hours use of Billing Demand @2.312cents per KWH Next 200 hours use of Billing Demand @2.271cents per KWH	First 2,000 KW of Monthly Billing Demand\$4.25 per KW\$4.00 per KWNext 3,000 KW of Monthly Billing Demand3.76 per KW3.52 per KWAll over 5,000 KW of Monthly Billing Demand3.16 per KW2.93 per KWEnergy Charge: First 200 hours use of Billing Demand @2.393cents per KWH Next 200 hours use of Billing Demand @2.332cents per KWH\$4.00 per KW

SURCHARGE: .163¢ per KWH on all KWH use per month Re: PSC Interim Order 5/1/81

DETERMINATION OF MAXIMUM LOAD

The load will be measured and will be the average KW demand delivered to the customer during the 15 minute period of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge. In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT

TIME OF MAXIMUM LOAD)

Adjusted Maximum KW Load for Billing Purposes = Maximum KW Load Measured x 90%

MINIMUM BILL

Service und in this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c): (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours use of the kilowatt demand

- used for billing purposes; The kilowatt billing demand charge of not less than 60% of the KW capacity specified by the customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours use of such KW demand; (c) The contract capacity plus 400 hours use of such capacity (not less than 1000 KW plus 400 hours use).
- DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. TERM OF CONTRACT

The initial term to be determined upon the Company's investment in facilities required to provide service, but not less than one year and for yearly periods thereafter until terminated by either party giving 90 days written notice to the other. prior to the end of any yearly period, of the desire to terminate. CHECKED**RULES AND REGULATIONS**

The Customer, in order to earn the Primary or Transmission service rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered. Service will be furnished under the Company's RULES AND REGULATIONS or TERMS AND CONDITIONS, except as otherwise provided herein.

Date of Issue: May 1, 1981

Issued by J. W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Interim Order No. 8177

1981

Date Effective: April 1, 1981

11.

b١

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

HLF

HIGH LOAD FACTOR

APPLICABLE

In all territory served by the Company.

AVAILABILITY

This rate schedule is available for secondary, primary or transmission line service at the existing nominal voltage on an annual basis for lighting and/or heating and/or power where no class rate is available. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 KW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts will be made in multiples of 100 KW. It is optional with the customer whether service will be billed under this schedule for the entire requirements, or under various other schedules applicable to the various services. The customer having selected this schedule will continue to be billed under it for not less than twelve (12) consecutive months, unless there should be a material and permanent change in the customer's service.

the customer's service. (This rate not applicable for mine power or related loads.) Service under this schedule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date of this rate schedule, an existing customer's load has exceeded 10,000 KW, service may be continued under this schedule until such time as the customer's load exceeds the capability of the existing company and/or customer owned facilities; whereupon a new contract will be required, including a rate developed to cover the costs of service based upon the customer's electrical characteristics. After the effective date of this rate schedule customers with new or increased load requirements that exceed 10,000 KW will have a rate developed as part of their contract based upon their electrical characteristics. CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 3 phase, 60 cycle, alternating current at the nominal voltage available in the area. The nominal secondary voltages delivered from Company load centers will be supplied at 240, 480, or 208Y volts when delivered from network system. The nominal primary voltages of Company are 2400, 4160Y, 7200, 8320Y and 12,470Y. The nominal transmission voltages of the Company are 34,500, 69,000, 138,000 or 161,000 volts. RATE

		Kilowatt Billing Rate for Delivered Voltage at:	Secondary	Primary	Transmission	
		First 2,000 KW of Monthly Billing Demand	\$4.25 per KW	\$4.00 per KW	\$3.84 per KW	
		Next 3,000 KW of Monthly Billing Demand	3.76 per KW	3.52 per KW	3.37 per KW	
		All over 5,000 KW of Monthly Billing Demand	3.16 per KW	2.93 per KW	2.78 per KW	
		Energy Charge:				
		First 200 hours use of Billing Demand @2.393	cents per KWH			
		Next 200 hours use of Billing Demand @2.332	cents per KWH			
		Next 200 hours use of Billing Demand @2.271	cents per KWH			
		Excess of 600 hours use of Billing Demand @2.	209cents per KW	Н		
	DETERMIN	ATION OF MAXIMUM LOAD				
÷.	The loa	d will be measured and will be the average KW dema	nd delivered to the	customer during the	15 minute period	

The of maximum use during the month.

The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge. In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula: (BASED ON POWER FACTOR MEASURED AT TIME OF MAXIMUM LOAD)

Adjusted Maximum KW Load for Billing Purposes = $\frac{\text{Maximum KW Load Measured x }90\%}{1000}$ MINIMUM BILL

Service und it this schedule is subject to a Monthly Minimum Charge equal to the greater of (a), (b) or (c): (a) The kilowatt billing demand charge (not less than 1000 KW) plus 400 hours use of the kilowatt demand

- (a) The knowatt billing uternand charge (not less than 1000 KW) plus too hours use of the knowatt defining use of the knowatt defining demand charge of not less than 60% of the KW capacity specified by the customer or 1000 KW (whichever is greater) plus the energy charge of 400 hours use of such KW demand;
 (c) The contract capacity plus 400 hours use of such capacity (not less than 1000 KW plus 400 hours use).

DUE DATE OF BILL: Customer's payment will be due within 10 days from date of bill.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the / fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. TERM OF CONTRACT

The initial term to be determined upon the Company's investment in facilities required to provide service, but not less than one year and for yearly periods thereafter until terminated by either party giving 90 days written notice to the other, prior to the end of any yearly period, of the desire to terminate. RULES AND REGULATIONS

The Customer, in order to earn the Primary or Transmission service rate must own and maintain or lease all transformers and other facilities necessary to take service at the Primary or Transmission voltage delivered. Service will be furnished under the Company's RULES AND REGULATIONS or TERMS AND CONDITIONS, except as otherwise provided herein.

Date of Issue: April 1, 1981

Issued by J. W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Order No. 8057

.

-

SUPPLEMENTED Re: INTERIM ORDER No. 8177 5/1/81

ERC No 9

Coal Mining Power Service	
	<u></u>
APPLICABLE	
In all territory served by the Company AVAILABILITY OF SERVICE	
This schedule is available for primary, three phase 60 avals, power service at 2400 volts or more for the aperation o	f
coal mines, coal cleaning, processing or other related operation and for power, lighting and/or heating incidential to such operation where the customer reserves not less than 50 kilowatts of capacity. Service under this schedule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date of this rate schedule, an existing customer's load has exceeded 10,000 KW, service may be continued under this schedule until such	8
rate schedule, an existing customer's load has exceeded 10,000 KW, service may be continued under this schedule until such time as the customer's load exceeds the capability of the existing company and/or customer owned facilities; whereupon a new contract will be required, including a rate developed to cover the costs of service based upon the customer's electrica characteristics. After the effective date of this rate schedule customers with new or increased load requirements that exceed	1 1 1
characteristics. After the effective date of this rate schedule customers with new or increased load requirements that exceed 10,000 KW will have a rate developed as part of their contract based upon their electrical characteristics.	i
RATE Maximum Load Charge	
Primary Service at nominal voltage of 2400 or more—\$2.38 per kilowatt of the maximum load in the month Transmission Line Service at nominal voltage of 34,500 or more—\$2.15 per kilowatt of the maximum load ir	2
the month. Plus an Energy Charge of: 3. 944 cents per KWH for the first 10,000 KWH used per month	
Plus an Energy Charge of: 3.984 cents per KWH for the first 10,000 KWH used per month 2.914 cents per KWH for the next 490,000 KWH used per month 2.674 cents per KWH for the next 500,000 KWH used per month 2.564 cents per KWH for the next 1,000,000 KWH used per month 2.664 cents per KWH for the next 1,000,000 KWH used per month	
2.404 tends per KWII for an in excess of 2,000,000 KWII used per month	
SURCHARGE: .163c per KWH on all KWH use per month Re: PSC Interim Order 5/1/81	
DETERMINATION OF MAXIMUM LOAD: The load will be measured and will be the average KW demand delivered to the customer during the 15 minute period	1
of maximum use during the month. The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charg will be computed based on the measured KVA times 90% of the applicable KW charge	e
In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes wher power factor is less than 90% in accordance with the following formula:	1
Maximum KW Load Measured x 90%	
Adjusted Maximum KW Load for Billing Purposes = Power Factor (in percent) MINIMUM ANNUAL CHARGE	
Not less than the greater of (a), (b) or (c) as follows: (a) \$38.39 for each yearly period for each kilowatt of capacity reserved by the customer's application.	
(b) \$28 56 per kilowatt for primary delivery or \$25 80 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.	
(c) Not less than \$ (to be determined by any special investment required to serve) MONTHLY PAYMENTS	
Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shal the aggregate payments at the end of any month during the contract year, including the current month's bill, be less that	n
the sum obtained by multiplying the number of months elapsed during the contract year by one-twelfth of the annua minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payment	s
made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of th computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above.	h
DUE DATE OF BILL: Customer's payment will be due within ten (10) days from date of bill	
POWER FACTOR CLAUSE All the customer's apparatus shall be selected and used with reference to securing the highest practicable powe	r
factor. The Company shall have the right at all times to make an examination of the installation of motors and othe apparatus of the customer and it may refuse to make connection or to give service unless the installation is in prope and the customer and it is such manner as to utilize as fave and afficiently the apparent without Company.	r
condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company The Customer shall not make any changes in his installation which will affect the operation of the Company's system without the consent of the Company.	n
The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation an averag	
power factor not lower than 90% either lagging or leading, in the accepted technical meaning of these terms FUEL CLAUSE	
An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with th fuel clause set forth on Sheet No. 24 of this tariff.	e
FRANCHISE CHARGE	
The rate herein provided shall include, where applicable, an additional charge for local government franchis payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. TERM OF CONTRACT	e
Service will be furnished under this schedule only under contract for a term of not less than five (5) years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 30 days by or (5) the	P
expiration date.	KED
Customer must own and maintain or lease all transformers and other facilities necessary to take service at th	emmission
delivered voltage. Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS: ANI CONDITIONS, and under executed contract for electric service.	n 981
A how	monal
	ARIEES
Issue: May 1, 1981 Date Effective	e: May 1, 1981
Issued by J. W. Bradley, Vice President	
Lexington, Kentucky	N

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

MP-1

Coal Mining Power Service

APPLICABLE

In all territory served by the Company

AVAILABILITY OF SERVICE

AVAILABILITY OF SERVICE This schedule is available for primary, three phase, 60 cycle, power service at 2400 volts or more for the operation of coal mines, coal cleaning, processing or other related operation and for power, lighting and/or heating incidental to such operation where the customer reserves not less than 50 kilowatts of capacity. Service under this schedule will be limited to maximum loads not exceeding 10,000 KW. If, at the effective date of this rate schedule, an existing customer's load has exceeded 10,000 KW, service may be continued under this schedule until such time as the customer's load exceeds the capability of the existing company and/or customer owned facilities; whereupon a new contract will be required, including a rate developed to cover the costs of service based upon the customer's electrical characteristics. After the effective date of this rate schedule customers with new or increased load requirements that exceed 10,000 KW will have more date of this rate schedule customers with new or their electrical load requirements that exceed 10,000 KW will have a rate developed as part of their contract based upon their electrical characteristics. RATE

Maximum Load Charge Primary Service at nominal voltage of 2400 or more—\$2.38 per kilowatt of the maximum load in the month. Transmission Line Service at nominal voltage of 34,500 or more—\$2.15 per kilowatt of the maximum load in Transmission Line Service at nominal voltage of 34,500 or more—\$2.15 p the month. Plus an Energy Charge of: 3.994 cents per KWH for the first 10,000 KWH used per month 2.914 cents per KWH for the next 490,000 KWH used per month 2.674 cents per KWH for the next 500,000 KWH used per month 2.564 cents per KWH for the next 1,000,000 KWH used per month 2.464 cents per KWH for all in excess of 2,000,000 KWH used per month

DETERMINATION OF MAXIMUM LOAD:

The load will be measured and will be the average KW demand delivered to the customer during the 15 minute period of maximum use during the month.

of maximum use during the month. The Company reserves the right to place a KVA meter and base the billing demand on the measured KVA. The charge will be computed based on the measured KVA times 90% of the applicable KW charge. In lieu of placing a KVA meter, the Company may adjust the measured maximum load for billing purposes when power factor is less than 90% in accordance with the following formula:

Maximum KW Load Measured x 90%

Adjusted Maximum KW Load for Billing Purposes = Power Factor (in percent) MINIMUM ANNUAL CHARGE

Not less than the greater of (a), (b) or (c) as follows:
(a) \$38.39 for each yearly period for each kilowatt of capacity reserved by the customer's application.
(b) \$28.56 per kilowatt for primary delivery or \$25.80 per kilowatt for transmission delivery, for each yearly period based on highest monthly maximum load during such yearly period.
(c) Not less than \$ (to be determined by any special investment required to serve).

MONTHLY PAYMENTS

Each monthly bill shall be computed at the Maximum Load and Energy Charge set forth, however, in no event shall the aggregate payments at the end of any month during the contract year, including the current month's bill, be less than the sum obtained by multiplying the number of months elapsed during the contract year by one-twelfth of the annual minimum set forth. During subsequent months should the sum of the computed bills be less than the aggregate payments made, and greater than the minimum payments set forth above, adjustment shall be made on the basis of the sum of the computed bills, provided such adjustment shall not reduce the aggregate payments below the minimum payments set forth above

DUE DATE OF BILL: Customer's payment will be due within ten (10) days from date of bill.

POWER FACTOR CLAUSE

All the customer's apparatus shall be selected and used with reference to securing the highest practicable power factor. The Company shall have the right at all times to make an examination of the installation of motors and other apparatus of the customer and it may refuse to make connection or to give service unless the installation is in proper condition to receive and is operated in such manner as to utilize safely and efficiently the energy furnished by the Company. The Customer shall not make any changes in his installation which will affect the operation of the Company's system without the customer of the Company's system.

The Customer shall not make any changes in his instantion when will also also operation of the Company, without the consent of the Company. The Company undertakes to supply the energy called for by this agreement at a power factor of approximately unity, but it will permit under the prescribed rates the use of apparatus which shall furnish during normal operation an average power factor not lower than 90% either lagging or leading, in the accepted technical meaning of these terms. FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. TERM OF CONTRACT

Service will be furnished under this schedule only under contract for a term of not less than five (5) years, and for yearly periods thereafter until terminated by either party giving written notice to the other party 90 days prior to the expiration date.

RULES AND REGULATIONS

Customer must own and maintain or lease all transformers and other facilities hecessary to take er (ice a the D delivered voltage. Service will be furnished under the Company's general RULES AND REGULATIONS of (TERMS AND ISSION CONDITIONS, and under executed contract for electric service.

APR 271981 enhance

Date of Issue: April 1, 1981

Date Effective: April 1, 1981

SUPPLEMENTED Re: INTERIM ORDER No. 8177 5/1/81

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

AVAILABILITY OF SERVICE

М Water Pumping Service

This schedule is available for water pumping only at primary or secondary voltage to customers supplying water

service both in communities served by the Company in which the Company has a franchise for the distribution and sale of electric service and to water districts established in Company's service area and operation under K. R. S. Chapter 74. It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should de a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. The Customer shall be given reasonable notice by the Company of the hours at which the Company's system peak load occurs, and Customer shall curtail pumping during these hours.

CHARACTER OF SERVICE: See General Index.

RATE

4.614 cents per KWH for the first 5,000 KWH used per month 4.324 cents per KWH for the next 5,000 KWH used per month

3.974 cents per KWH for the next 10,000 KWH used per month 3.684 cents per KWH for all in excess of 20,000 KWH used per month

.163¢ per KWH on all KWH use per month Re: PSC interim Order 5/1/81 SURCHARGE -

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

(a) The sum of \$.77 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than \$15.30 per month.

(b) The sum of \$1.53 per horsepower for total rated capacity, excluding standby power equipment and fire pumps.
(c) The sum of _______ per ______ (to be determined by any special investment required to serve).

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. TERMS OF PAYMENT: Customer's payment will be due within ten (10) days of date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.

CHECKED Public Service Commission

Date of Issue: May 1, 1981

Date Effective: May 1, 1981

ELECTRIC RATE SCHEDULE

M

Water Pumping Service

AVAILABILITY OF SERVICE

This schedule is available for water pumping only at primary or secondary voltage to customers supplying water service both in communities served by the Company in which the Company has a franchise for the distribution and sale of electric service and to water districts established in Company's service area and operation under K. R. S. Chapter 74.

It is optional with the Customer whether service will be billed under this schedule or any other standard schedule available. The Customer, having selected one schedule, will continue to be billed under such schedule for not less than 12 consecutive months unless there should de a material and permanent change in the Customer's use of service.

The service hereunder is conditioned upon the Customer operating pumping loads at hours other than those at which the Company's system peak load occurs, at all times except in the case of emergencies. The Customer shall be given reasonable notice by the Company of the hours at which the Company's system peak load occurs, and Customer shall curtail pumping during these hours.

CHARACTER OF SERVICE: See General Index.

RATE

4.614 cents per KWH for the first 5,000 KWH used per month

4.324 cents per KWH for the next 5,000 KWH used per month

3.974 cents per KWH for the next 10,000 KWH used per month **3.684** cents per KWH for all in excess of 20,000 KWH used per month

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be not less than the greater of (a), (b) or (c) as follows:

(a) The sum of \$.77 per horsepower for total rated capacity, of all motors or other apparatus connected, but not less than \$15.30 per month.

- The sum of \$1.53 per horsepower for total rated capacity, excluding standby power equipment and fire pumps. (h)
- (c) The sum of ____ ___(to be determined by any special investment required to serve). ___ per ____

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. TERMS OF PAYMENT: Customer's payment will be due within ten (10) days of date of bill.

RULES AND REGULATIONS

Service will be furnished under the Company's general RULES AND REGULATIONS or TERMS AND CONDITIONS.



Date of Issue: April 1, 1981

Date Effective: April 1, 1981

c 6.81

.

0177 5/1/01 SUDDI EMENTED THITCOIN ODDED N. Do.

--- S

Street Lighting Service			
AVAILABILITY			
This rate schedule is available, f	or the various types of street	lighting services shown	herein, in any community in
which the Company has an electric Company's standard contract for stree Company reserves the right to revise the	et lighting service. Should the	e service not meet these s	tandard provisions, then the
CONDITIONS OF SERVICE:			
 DURATION: Service shall be from STANDARD OVERHEAD SYSTEL consist of wood poles, brackets, app circuit, protective equipment, control street lighting system, including circ Overhead Rate. ORNAMENTAL OVERHEAD SYS Rate, ornamental poles of the Con provisions mentioned in 2 above. The OVERTIC Structure of the Control of the Control provisions mentioned in 2 above. The OTHER THAN CONVENTIONAL replacement, a system or equipment 	M: Street lighting equipment oropriate fixtures for the lam ls and transformers. The Com cuits, lighting fixtures and lan TTEM: The Company will, up npany's choosing, together he Customer will pay the Or OVERHEAD SYSTEMS: S	: furnished under the Sta ps being used, the necess pany will install, own, op np replacements. The Cus oon request, furnish unde with overhead wiring au namental Overhead Rate should the Customer req	andard Overhead Rate shall ary overhead street lighting erate and maintain the entire tomer shall pay the Standard r the Ornamental Overhead nd all other equipment and a uire, either initially or upon
 constituting a conventional overhead equal to the difference in the installe overhead system as hereinbefore d operation and maintaining such a Overhead System. 5. The system will be either series or r 6. Any installation costs which are to paid at the time of installation; but, not to exceed five (5) years. 	ed cost between the system or efined. In a similar manner system or equipment and th nultiple at the option of the be borne by the Customer, in	r equipment so required a the Customer will pay le cost of operation and Company. accordance with the foreg	nd the cost of a conventional the difference in the cost of maintaining a conventional going paragraph 4, should be
RATE			
KATE	Load/Light	RATE PER	LIGHT PER YEAR
INCANDESCENT SYSTEM	Load/Light	RATE PER Standard	Ornamental
INCANDESCENT SYSTEM 1,000 Lumens (Approximately)	.102 KW/Light	Standard \$23.88	Ornamental \$ 30.84
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500	.102 KW/Light .201 KW/Light	Standard \$ 23.88 29.28	Ornamental \$ 30.84 37.68
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 """ 4,000 """" 6,000 """"	.102 KW/Light .201 KW/Light .327 KW/Light .447 KW/Light	Standard \$ 23.88 29.28 42.12 56.16	Ornamental \$ 30.84 37.68 51.96 67.32
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " 4,000 " " 6,000 " " 10,000 " "	.102 KW/Light .201 KW/Light .327 KW/Light	Standard \$ 23.88 29.28 42.12	Ornamental \$ 30.84 37.68 51.96
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " " 4,000 " " 6,000 " " 10,000 " " MERCURY VAPOR	.102 KW/Light .201 KW/Light .327 KW/Light .447 KW/Light .690 KW/Light	Standard \$ 23.88 29.28 42.12 56.16 75.96	Ornamental \$ 30.84 37.68 51.96 67.32 92.76
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " " 4,000 " " " 6,000 " " " 10,000 " " " MERCURY VAPOR 3,500 Lumens (Approximately)	102 KW/Light 201 KW/Light 327 KW/Light 447 KW/Light 690 KW/Light	Standard \$ 23.88 29.28 42.12 56.16 75.96 \$ 60.72	Ornamental \$ 30.84 37.68 51.96 67.32 92.76 \$ 85.92
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " " 4,000 " " " 6,000 " " " 10,000 " " " MERCURY VAPOR 3,500 Lumens (Approximately) 7,000 " "	102 KW/Light 201 KW/Light 327 KW/Light 447 KW/Light 690 KW/Light 126 KW/Light	Standard \$ 23.88 29.28 42.12 56.16 75.96 \$ 60.72 70.20	Ornamental \$ 30.84 37.68 51.96 67.32 92.76 \$ 85.92 93.96
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " " 4,000 " " " 6,000 " " " 10,000 " " " MERCURY VAPOR 3,500 Lumens (Approximately) 7,000 " "	102 KW/Light 201 KW/Light 327 KW/Light 447 KW/Light 690 KW/Light	Standard \$ 23.88 29.28 42.12 56.16 75.96 \$ 60.72	Ornamental \$ 30.84 37.68 51.96 67.32 92.76 \$ 85.92
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " " 4,000 " " " 6,000 " " " 10,000 " " " MERCURY VAPOR 3,500 Lumens (Approximately) 7,000 " " "	102 KW/Light 201 KW/Light 327 KW/Light 447 KW/Light 690 KW/Light 126 KW/Light 207 KW/Light 294 KW/Light	Standard \$ 23.88 29.28 42.12 56.16 75.96 \$ 60.72 70.20 81.00	Ornamental \$ 30.84 37.68 51.96 67.32 92.76 \$ 85.92 93.96 102.12
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " " 4,000 " " " 6,000 " " " 10,000 " " " MERCURY VAPOR 3,500 Lumens (Approximately) 7,000 " " " 10,000 " " "	102 KW/Light 201 KW/Light 327 KW/Light 447 KW/Light 690 KW/Light 126 KW/Light 207 KW/Light 294 KW/Light	Standard \$ 23.88 29.28 42.12 56.16 75.96 \$ 60.72 70.20 81.00	Ornamental \$ 30.84 37.68 51.96 67.32 92.76 \$ 85.92 93.96 102.12 112.44
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " 4,000 " " 6,000 " " 10,000 " " MERCURY VAPOR 3,500 Lumens (Approximately) 7,000 " " 10,000 " " 10,000 " " 10,000 " " HIGH PRESSURE SODIUM 50,000 Lumens (Approximately)	102 KW/Light 201 KW/Light 327 KW/Light 447 KW/Light 690 KW/Light 126 KW/Light 207 KW/Light 294 KW/Light 453 KW/Light	Standard \$ 23.88 29.28 42.12 56.16 75.96 \$ 60.72 70.20 81.00 95.64	Ornamental \$ 30.84 37.68 51.96 67.32 92.76 \$ 85.92 93.96 102.12
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " 4,000 " " 6,000 " " 10,000 " " MERCURY VAPOR 3,500 Lumens (Approximately) 7,000 " " 10,000 " " 10,000 " " 10,000 " " 10,000 " " 10,000 " " 50,000 Lumens (Approximately) FLUORESCENT	102 KW/Light 201 KW/Light 327 KW/Light 447 KW/Light 690 KW/Light 207 KW/Light 294 KW/Light 453 KW/Light 468 KW/Light	Standard \$ 23.88 29.28 42.12 56.16 75.96 \$ 60.72 70.20 81.00 95.64 \$179.16	Ornamental \$ 30.84 37.68 51.96 67.32 92.76 \$ 85.92 93.96 102.12 112.44 \$273.72
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " " 4,000 " " " 6,000 " " " 10,000 " " " MERCURY VAPOR 3,500 Lumens (Approximately) 7,000 " " " 10,000 " " " 20,000 " " " HIGH PRESSURE SODIUM 50,000 Lumens (Approximately) FLUORESCENT *20,000 Lumens (Approximately)	102 KW/Light 201 KW/Light 327 KW/Light 447 KW/Light 690 KW/Light 207 KW/Light 294 KW/Light 453 KW/Light 468 KW/Light	Standard \$ 23.88 29.28 42.12 56.16 75.96 \$ 60.72 70.20 81.00 95.64 \$179.16 \$111.60	Ornamental \$ 30.84 37.68 51.96 67.32 92.76 \$ 85.92 93.96 102.12 112.44
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " 4,000 " " 6,000 " " 10,000 " " MERCURY VAPOR 3,500 Lumens (Approximately) 7,000 " " 10,000 " " 10,000 " " 20,000 " " HIGH PRESSURE SODIUM 50,000 Lumens (Approximately) FLUORESCENT	102 KW/Light 201 KW/Light 327 KW/Light 447 KW/Light 690 KW/Light 207 KW/Light 207 KW/Light 294 KW/Light 453 KW/Light 468 KW/Light 468 KW/Light 489 KW/Light 977. use per month Re: PSC Inte	Standard \$ 23.88 29.28 42.12 56.16 75.96 \$ 60.72 70.20 81.00 95.64 \$179.16 \$111.60	Ornamental \$ 30.84 37.68 51.96 67.32 92.76 \$ 85.92 93.96 102.12 112.44 \$273.72 \$128.40
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " 4,000 " " 6,000 " " 10,000 " " MERCURY VAPOR 3,500 Lumens (Approximately) 7,000 " " 20,000 " " HIGH PRESSURE SODIUM 50,000 Lumens (Approximately) FLUORESCENT *20,000 Lumens (Approximately) Note: *Restricted to those fixtures in s SURCHARGE: .163¢ per KWH on all KWH	102 KW/Light 201 KW/Light 327 KW/Light 447 KW/Light 690 KW/Light 207 KW/Light 207 KW/Light 294 KW/Light 453 KW/Light 468 KW/Light 468 KW/Light 489 KW/Light 977. use per month Re: PSC Inte	Standard \$ 23.88 29.28 42.12 56.16 75.96 \$ 60.72 70.20 81.00 95.64 \$179.16 \$111.60	Ornamental \$ 30.84 37.68 51.96 67.32 92.76 \$ 85.92 93.96 102.12 112.44 \$273.72 \$128.40
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " " 4,000 " " " 6,000 " " " 10,000 " " " MERCURY VAPOR 3,500 Lumens (Approximately) 7,000 " " " 10,000 " " " 20,000 " " " HIGH PRESSURE SODIUM 50,000 Lumens (Approximately) FLUORESCENT *20,000 Lumens (Approximately) Note: *Restricted to those fixtures in s SURCHARGE: .163¢ per KWH on all KWH "DETERMINATION OF ENERGY CONSUMPTION FUEL CLAUSE An additional charge or credit w	102 KW/Light 201 KW/Light 327 KW/Light 447 KW/Light 690 KW/Light 207 KW/Light 207 KW/Light 294 KW/Light 453 KW/Light 468 KW/Light 489 KW/Light ervice on February 15, 1977. use per month Re: PSC Inter ON").	Standard \$ 23.88 29.28 42.12 56.16 75.96 \$ 60.72 70.20 81.00 95.64 \$179.16 \$111.60 rim Order 5/1/81. (App]	Ornamental \$ 30.84 37.68 51.96 67.32 92.76 \$ 85.92 93.96 102.12 112.44 \$273.72 \$128.40 y to KWH as computed under
INCANDESCENT SYSTEM 1,000 Lumens (Approximately) 2,500 " " 4,000 " 4,000 " " 6,000 " " 10,000 " " 10,000 " " MERCURY VAPOR 3,500 Lumens (Approximately) 7,000 " " 10,000 " " 20,000 " " 10,000 " " HIGH PRESSURE SODIUM 50,000 Lumens (Approximately) FLUORESCENT *20,000 Lumens (Approximately) FLUORESCENT *20,000 Lumens (Approximately) Note: *Restricted to those fixtures in s SURCHARGE: .163¢ per KWH on all KWH "DETERMINATION OF ENERGY CONSUMPTIC	102 KW/Light 201 KW/Light 327 KW/Light 447 KW/Light 690 KW/Light 207 KW/Light 207 KW/Light 294 KW/Light 453 KW/Light 468 KW/Light 489 KW/Light ervice on February 15, 1977. use per month Re: PSC Inter ON").	Standard \$ 23.88 29.28 42.12 56.16 75.96 \$ 60.72 70.20 81.00 95.64 \$179.16 \$111.60 rim Order 5/1/81. (App]	Ornamental \$ 30.84 37.68 51.96 67.32 92.76 \$ 85.92 93.96 102.12 112.44 \$273.72 \$128.40 y to KWH as computed under

Date of Issue: May 1, 1981

Date Effective: May 1, 1981

- 123

by

mond

18 19

ELECTRIC RATE SCHEDULE

St. Lt.

Street Lighting Service

AVAILABILITY

This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved. CONDITIONS OF SERVICE:

1. DURATION: Service shall be from dusk to dawn, automatically controlled, approximately 4000 hours per year.

2. STANDARD OVERHEAD SYSTEM: Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, the necessary overhead street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.

- ORNAMENTAL OVERHEAD SYSTEM: The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in 2 above. The Customer will pay the Ornamental Overhead Rate.
 OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS: Should the Customer require, either initially or upon the ornamental dependence.
- 4. OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS: Should the Customer require, either initially or upon replacement, a system or equipment other than that described in 2 or 3 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional Overhead System.
- 5. The system will be either series or multiple at the option of the Company.
- 6. Any installation costs which are to be borne by the Customer, in accordance with the foregoing paragraph 4, should be paid at the time of installation; but, if desired, may be paid in monthly installments, to include fixed costs, over a period not to exceed five (5) years.

RATE			
	Load/Light .	RATE PER	LIGHT PER YEAR
INCANDESCENT SYSTEM		Standard	Ornamental
1,000 Lumens (Approximately) 2,500 " " 4,000 " " 6,000 " " 10,000 " "	.102 KW/Light .201 KW/Light .327 KW/Light .447 KW/Light .690 KW/Light	\$ 23.88 29.28 42.12 56.16 75.96	\$ 30.84 37.68 51.96 67.32 92.76
MERCURY VAPOR			
3,500 Lumens (Approximately) 7,000 " " 10,000 " " 20,000 " "	.126 KW/Light .207 KW/Light .294 KW/Light .453 KW/Light	\$ 60.72 70.20 81.00 95.64	\$ 85.92 93.96 102.12 112.44
HIGH PRESSURE SODIUM			
50,000 Lumens (Approximately)	.468 KW/Light	\$179.16	\$273.72
FLUORESCENT			
*20,000 Lumens (Approximately)	.489 KW/Light	\$111.60	\$128.40
Note: *Restricted to those fixtures in ser	rvice on February 15, 1977.		$(\lor \oslash$
FILET CLAUSE			

FUEL CLAUSE

DATE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of this tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff.

CHECKED Public Service Commission RATES AND TARIFFS

Date of Issue: April 1, 1981

Date Effective: April 1, 1981

.

SUPPLEMENTED Re: INTERIM ORDER No. 8177 5/1/81

ERC No 9

ം ഷ

gl

	Street Ligh	ting Service	
			د ها از می است این می از می این این این این این این این این این ای
DETERMINATION OF ENERGY CONSU	JMPTION		
The applicable fuel clause charge or c	redit will be base	d on the kilowatt-hours cal	culated by multiplying the kilowatt
load of each light time the number of hours shown in the section titled RATE. The num	i that light is in u ber of hours a ligh	ise during the billing mon it will be in use during a gi	th. The kilowatt load of each light is ven month is shown in the following
Hours Use Table.			.,
	HOUDE I	SE TABLE	
	HOURS U	Hours Light	
	Month	is in Use	
	Jan Feb	407 Hrs. 344 Hrs.	
、	Mar Apr	347 Hrs. 301 Hrs.	
	May	281 Hrs.	
	Jun Jul	257 Hrs. 273 Hrs.	
	Aug Sep	299 Hrs. 322 Hrs.	
	Oct	368 Hrs.	
	Nov Dec	386 Hrs. 415 Hrs.	
	Total For Ye	ear 4,000 Hrs.	
			-
		â	
			CHECKED 1
			CHECKED Public Service Commission
			MAY 2.8 1981
			by & Kestmond
			RATES AND TARIFFS
		-	

Issued by J. W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Interim Order No. 8177

...

E.R.C. No. 9

.....

	Street Lign	ting Service	
DETERMINATION OF ENERGY CC		•	
The applicable fuel clause charge load of each light time the number of h shown in the section titled RATE. The Hours Use Table.	nours that light is in u	se during the billing m	calculated by multiplying the kilowatt onth. The kilowatt load of each light is a given month is shown in the following
	HOURS U	SE TABLE	
		Hours Light	
	Month Jan	is in Use 407 Hrs.	
	Feb	344 Hrs.	
	Mar Apr	347 Hrs. 301 Hrs.	
	May	281 Hrs.	
	Jun Jul	257 Hrs. 273 Hrs.	
	Aug	299 Hrs.	
	Sep Oct	322 Hrs. 368 Hrs.	
	Nov	386 Hrs.	
	Dec Total For V	415 Hrs. ear 4,000 Hrs.	
	Total Pol 1	ear 4,000 mrs.	
•			
			and the second second second
			4
			$\int \langle \langle 0 \rangle \rangle$
			\sim
			CHECKED
			Public Service Commission
			APR 2 7 1981
			1 line
			by <u>BATES AND TARIFFS</u>
			CITIZE CALL CALL CALL
of Issue: April 1, 1981	_	ued by	Date Effective: April 1,

Issued Pursuant to K.P.S.C. Order No. 8057

First Revision of Original Sheet No. 18

SUPPLEMENTED INTERIM ORDER No. 8177 5/1/81 Re:

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

C. O. Lt.

Customer Outdoor Lighting

APPLICABLE

For all territory served.

AVAILABILITY

Available for Customer Outdoor Lighting to customers receiving service from Kentucky Utilities Company facilities at the same location.

CHARACTER OF SERVICE

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4000 hours per year.

RATE

The Company to furnish the lamp complete with fixture, reflector, control and 4 foot mast arm. Service and installation of fixture to be made on an existing pole. *\$4.83 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light

5.87 per lamp per month for each 2000 lumen (.201 KW) Mercury Vapor Light 6.70 per lamp per month for each 7000 lumen (.207 KW) Mercury Vapor Light

Note: "Restricted to those fixtures in service on 12-15-71.

RCHARGE: .163¢ per KWH on all KWH use per month Re: PSC Interim Order 5/1/81. (Apply to KWH as computed under 'DETERMINATION OF ENERGY CONSUMPTION"). SURCHARGE :

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule. DUE DATE OF BILL

Payment will be due within ten (10) days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of the tariff.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government tranchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on the kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is shown in the following Hours Use Table

HOURS USE TABLE

	Hours Light
Month	is in Use
Jan	407 Hrs.
Feb	344 Hrs.
Mar	347 Hrs.
Apr	301 Hrs.
May	281 Hrs
Jun	257 Hrs.
Jul	273 Hrs.
Aug	299 Hrs.
Sep	322 Hrs.
Oct	368 Hrs.
Nov	386 Hrs.
Dec	415 Hrs.

Total For Year 4,000 Hrs.

CHECKED Public Service Commission

Date of Issue: May 1, 1981

Issued by J. W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Interim Order No. 8177

ELECTRIC RATE SCHEDULE

C. O. Lt.

Customer Outdoor Lighting

APPLICABLE

For all territory served.

AVAILABILITY

Available for Customer Outdoor Lighting to customers receiving service from Kentucky Utilities Company facilities at the same location.

CHARACTER OF SERVICE

Electric service under this rate schedule will be provided only where existing secondary distribution voltage of 120/240 volts is available. See Index Sheet for Character of Electric Service. Service shall be from dusk to dawn every night. Burning time is approximately 4000 hours per year.

RATE

The Company to furnish the lamp complete with fixture, reflector, control and 4 foot mast arm. Service and installation of fixture to be made on an existing pole.

\$4.83 per lamp per month for each 2500 lumen (.201 KW) Incandescent Light
5.87 per lamp per month for each 3500 lumen (.126 KW) Mercury Vapor Light
6.70 per lamp per month for each 7000 lumen (.207 KW) Mercury Vapor Light

Note: *Restricted to those fixtures in service on 12-15-71.

Where the location of existing poles makes the application of this service impracticable and when the customer requests service under these conditions, the Company will furnish one pole and extend its secondary voltage conductor one span for each such light. Not more than one pole and one span of wire per lamp shall be provided under this schedule. DUE DATE OF BILL

Payment will be due within ten (10) days from date of bill. Billing for this service to be made a part of bill rendered for other electric service.

FUEL CLAUSE

An additional charge or credit will be made on the kilowatt-hours purchased by the customer in accordance with the fuel clause set forth on Sheet No. 24 of the tariff.

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth in the Rules and Regulations of this Tariff. DETERMINATION OF ENERGY CONSUMPTION

The applicable fuel clause charge or credit will be based on tne kilowatt-hours calculated by multiplying the kilowatt load of each light times the number of hours that light is in use during the billing month. The kilowatt load of each light is shown in the section titled RATE. The number of hours a light will be in use during a given month is shown in the following Hours Use Table.

HOURS USE TABLE

	Hours Light
Month	is in Use
Jan	407 Hrs.
Feb	344 Hrs.
Mar	347 Hrs.
Apr	301 Hrs.
May	281 Hrs.
Jun	257 Hrs.
Jul	273 Hrs.
Aug	299 Hrs.
Sep	322 Hrs.
Oct	368 Hrs.
Nov	386 Hrs.
Dec	415 Hrs.

Total For Year 4,000 Hrs.



RAIES AND

Date Effective: April 1, 1981 .

E.R.C. No. 9

ELECTRIC RATE SCHEDULE

C. O. Lt.

Customer Outdoor Lighting

TERM OF CONTRACT

For a fixed term of not less than five (5) years and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

RULES AND REGULATIONS

The Company shall own and maintain all the facilities required to provide service under this rate. All service and necessary maintenance will be performed only during regular scheduled working hours of the Company. The Company shall be allowed forty-eight (48) hours after notification by the customer in which to restore service. The customer shall be responsible for fixture replacement or repairs where such replacement or repairs are caused from willful damage, vandalism, or causes other than normal burn-outs.



by <u>O*REGIMON*</u> RATES AND TARIFFS

Date of Issue: April 1, 1981

Issued by J. W. Bradley, Vice President Lexington, Kentucky Issued Pursuant to K.P.S.C. Order No. 8057